

OWWO

For KCC Use: Effective Date: 9.26.05 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9/23/05 month day year

Spot C SW/4 SW/4 Sec. 31 Twp. 34 S. R. 22 East West 660' feet from N S Line of Section 660' feet from E W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33392 Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C. Address: P. O. BOX 1725 City/State/Zip: ARDMORE, OK 73402 Contact Person: MEG PRESTIDGE and/or ROBERT K. WALKER Phone: (405) 577-7703 / (303) 770-9223

County: CLARK Lease Name: COBBLESTONE Well #: 31 #1 (R) Field Name:

CONTRACTOR: License# 31572 Name: BIG A DRILLING

Is this a Prorated / Spaced Field? Yes No Target Formation(s): CHESTER

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660' Ground Surface Elevation: 1866' feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 731 of 8 5/8"

If OWWO: old well information as follows: Operator: Ritchie Exploration, Inc. Well Name: Arnold Ranch #1 Original Completion Date: 8/13/96 Original Total Depth: 5800'

Length of Conductor Pipe required: 64" Projected Total Depth: 5950'

Formation at Total Depth: CHESTER Water Source for Drilling Operations: Well Farm Pond Other X

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: (Note: Apply for Permit with DWR)

If Yes, true vertical depth:

Will Cores be taken? Yes No

Bottom Hole Location:

KCC DKT #:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/14/05 Signature of Operator or Agent: Meg Prestidge Title: Vice President, Legal & Land

For KCC Use ONLY API # 15 - 025-21148-00-01 Conductor pipe required NONE feet Minimum surface pipe required 731 feet per Alt. (1) Approved by: RJP 9-21-05 This authorization expires: 3-21-06 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

31 34 22

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Lease: COBBLESTONE
Well Number: 31 #1 (R)
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ C - SW/4 - SW/4

Location of Well: County: CLARK
660' _____ feet from N / S Line of Section
660' _____ feet from E / W Line of Section
Sec. 31 Twp. 34 S. R. 22 East West

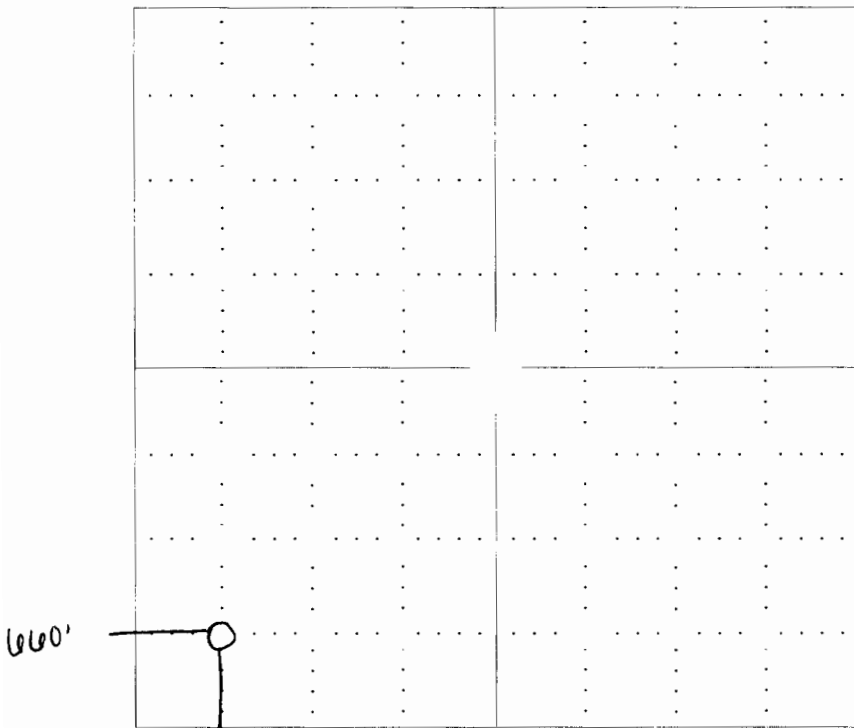
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

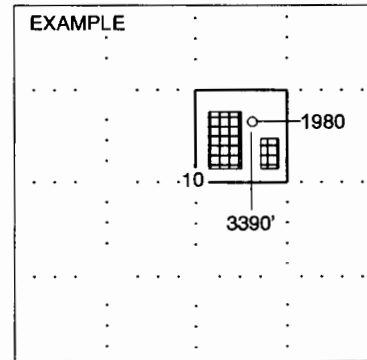
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
SEP 19 2005
KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 20, 2005

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Company LLC
PO Box 1725
Ardmore, OK 73402

RE: Drilling Pit Application
Cobblestone Lease Well No. 31 #1 R
SW/4 Sec. 31-34S-22W
Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant

