

For KCC Use: 9-26-05  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 21 2005

Form must be Typed  
Form must be Signed  
Blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date October 1 2005  
month day year

Spot  East  
SW - SW - SW Sec. 27 Twp. 23 S. R. 32  West  
360 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

OPERATOR: License# 32390  
Name: High Plains Production, LLC  
Address: P. O. Box 228  
City/State/Zip: Savoy, TX 75479  
Contact Person: Jim Fuller or Ron Osterbuhr  
Phone: 903-965-5403 or 620-275-7888

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5382 33375  
Name: Cheyenne Drilling, LP

County: Finney  
Lease Name: Finnup Well #: A-2

Field Name: CONGDON

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow

Nearest Lease or unit boundary: 330 feet

Ground Surface Elevation: 2885 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 1700

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 345'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4900'

Formation at Total Depth: Morrow

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\*Prorated & Spaced Hugoton

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-16-05 Signature of Operator or Agent: James R Fuller Title: member/manager

**For KCC Use ONLY**

API # 15 - 055-21882-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 320 feet per Alt. \* ②

Approved by: RJP 9-21-05

This authorization expires: 3-21-06  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

27  
23  
324