For KCC U	lse:	9.27.05
Effective [Date:	
District #_		
CCA2 [7 Vaa	V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	b) days prior to commencing well	
Expected Spud Date September 26, 2005	Snot cla	√ East ∕
month day year	N/2/SE4 SE4 Sec. 33 Twp. 28 S. R. 14E	West
OPERATOR: License# 33342	1100' feet from N / ✓ S Line o	f Section
Name: Blue Jay Operating, LLC	560'feet from ✓E / W Line o	f Section
Address: 4916 Camp Bowie Blvd., Suite 204	ls SECTION ✓ RegularIrregular?	
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Bob McNew	County: Wilson	
Phone: 918-625-4180	Lease Name: Lisher Well #. A	\-4
/	Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Cherokee Basin Coal Gas	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 560'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 889'	feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✔ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
Office	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	74
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Datter Hele Leasting		
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
Bottom Hole Location: KCC DKT #:	Will Cores be taken?	ECEMED
	Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator: Blue Jay Operating, LLC	_
Lease: Lisher	
Well Number: A-4	
Field: Cherokee Basin Coal Gas	_
Number of Acres attributable to well: 80 acres	
QTR / QTR / QTR of acreage: NW4 - SE4 - SE4	

Location of Well: County: Wilson
1100' feet from N / V S Line of Section
560' feet from 🗸 E / W Line of Section
Sec. 33 Twp. 28 S. R. 14E ✓ East Wes
Is Section: 🗸 Regular or 🗌 Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

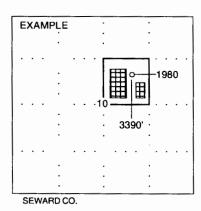
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).