For KCC Use:
Effective Date: 9-27-05
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: September 26, 2005 (month / day / year)

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McNew
Phone: 918-625-4180

CONTRACTOR: License# 33539
Name: Cherokee Basin Coal Gas

Well Drilled For:		Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☑ Infield	☐ Mud Rotary
☑ Gas	☐ Storage	☐ Pool Ext.	☑ Air Rotary
☐ OWWO	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic; ____ # of Holes		☐ Other	
☐ Other ____			

If OWWO: old well information as follows:
Operator: ____
Well Name: ____
Original Completion Date: ____ Original Total Depth: ____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☑ No
If Yes, true vertical depth: ____
Bottom Hole Location: ____
KCC DKT #: ____

Spot: NE4 - NE4 - SW4 Sec. 32 Twp. 28 S. R. 14E ☑ East ☐ West
3000' feet from ☑ N / ☐ S Line of Section
2310' feet from ☐ E / ☑ W Line of Section
Is SECTION ✓ Regular ____ Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Wilson
Lease Name: Mayeske Well #: A-13
Field Name: Cherokee Basin Coal Gas
Is this a Prorated / Spaced Field? ☐ Yes ☑ No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 2310'
Ground Surface Elevation: 915' feet MSL
Water well within one-quarter mile: ☐ Yes ☑ No
Public water supply well within one mile: ☐ Yes ☑ No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: ☐ 1 ☑ 2
Length of Surface Pipe Planned to be set: 40' Minimum
Length of Conductor Pipe required: None
Projected Total Depth: 1350'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
☐ Well ☑ Farm Pond Other ____
DWR Permit #: ____
*(**Note:** Apply for Permit with DWR ☐)*
Will Cores be taken? ☐ Yes ☑ No
If Yes, proposed zone: ____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

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It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 days*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 19, 2005 Signature of Operator or Agent: Charlotte D. Keplart Title: Agent

For KCC Use ONLY
API # 15 - 205-26191-0000
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. + (2)
Approved by: RJP 9-22-05
This authorization expires: 3-22-06
(This authorization void if drilling not started within 6 months ~~of effective~~ approval date.)
Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

☐ **Well Not Drilled - Permit Expired**
Signature of Operator or Agent: ____
Date: ____

32 28 14 E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Blue Jay Operating, LLC

Lease: Mayeske

Well Number: A-13

Field: Cherokee Basin Coal Gas

Number of Acres attributable to well: 80 acres

QTR / QTR / QTR of acreage: NE4 - NE4 - SW4

Location of Well: County: Wilson

3000' feet from ☑ N / ☐ S Line of Section

2310' feet from ☐ E / ☑ W Line of Section

Sec. 32 Twp. 28 S. R. 14E ☑ East ☐ West

Is Section: ☑ Regular or ☐ Irregular

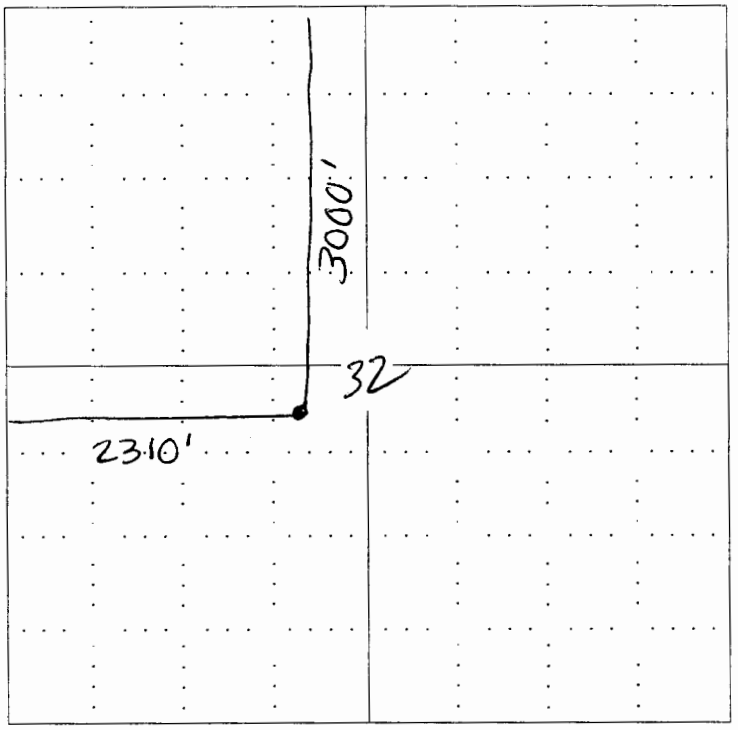
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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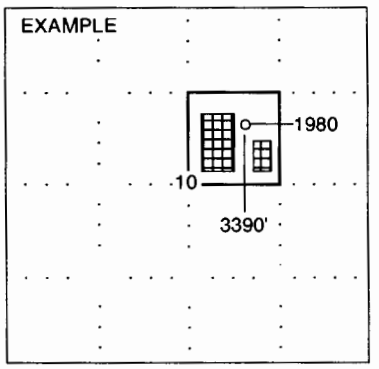

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).