For KCC Use: 9-28-05
Effective Date: 9-28-05
District # Vee X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

October 1 2005	0	
rected Spud Date	Spot	
	1650 feet from N / S Line of Section	SI
PERATOR: License# 9408	990 feet from E / W Line of Section	
me: Trans Pacific Oil Corporation	Is SECTION Regularirregular?	
dress: 100 S. Main, Suite 200	is SECTIONnegularmegular?	
y/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Scott Oatsdean	County: Gove	
one: 316-262-3596	Lease Name: Ottley 'B' Well #: 1-32 Field Name: Wildcat	_
ONTRACTOR: License# 5929		
Ime: Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Kansas City, Marmaton, Cherokee, Mississippian	NO
	Nearest Lease or unit boundary: 990'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2822 est. feet M	SI
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	_
Gas Storage Pool Ext. Air Rotary	Bublic water curely well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:150	
Seismic;# of Holes Other	Depth to bottom of usable water: 1250	
Other	Surface Pipe by Alternate:	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4550'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
fes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR )	
CC DKT #:	Will Cores be taken? Yes   ✓	No
	If Yes, proposed zone:	
AFFI	DAVIT	j -
e undersigned hereby affirms that the drilling, completion and eventual pla	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq. SEP 2 2 200	JMMIS
is agreed that the following minimum requirements will be met:		
· ·	CONSER	•
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	ch drilling rig:	١۵.
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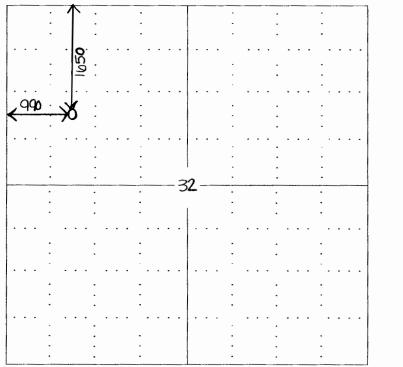
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

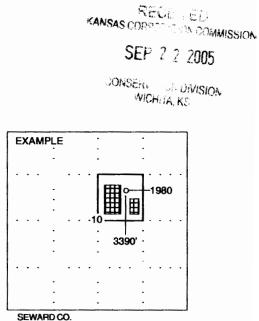
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Gove
Operator: Trans Pacific Oil Corporation	
Lease: Ottley 'B'	feet from N / S Line of Section  990 feet from E / W Line of Section
Well Number: 1-32	Sec. 32 Twp. 13 S. R. 29 ☐ East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - SW - NW	
am, am, americage.	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).