#### For KCC Use: Effective Date: \_

## Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED OCT 2 8 2005

Form C-1 December 2002

District #NOTICE OF IN	TENT TO DRILL KCC WICHITAForm must be Signed
Z 100 1 100	TENT TO DRILL KCC WICHTAForm must be Signed (5) days prior to commencing well
Expected Spud Date November 25,2005	Spot Approx. 100' East of
month day year	014 15 15 15 H
	SW - NE Sec. 15 Twp. 25S S. R. 15 ✓ West 990'
OPERATOR: License# 8061	2140' feet from E / W Line of Section
Name: Oil Producers Inc. of Kansas	Is SECTION ✓ RegularIrregular?
Address: 1710 Waterfront Parkway  City/State/Zip: Wichita, KS 67206	
City/State/Zip:Contact Person: Lori Wedel	(Note: Locate well on the Section Plat on reverse side)
Phone: 316-681-0231	County: Stafford  Lease Name: Wilson H Well #: 2
	Field Name: Haynes
CONTRACTOR: License# 4958	Is this a Prorated / Spaced Field?
Name: Mallard JV, Inc.	Target Formation(s): Red Eagle, Topeka, Howard, Lansing & Mississippi
	Nearest Lease or unit boundary: 500
Woll Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Est. 2023 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes   ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 200 Kingur
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 330
Operator:	Length of Conductor Pipe required: リのN色
Well Name:	Projected Total Depth: 4270'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Pierational Builded on Hadrandal wellboard	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?Yes ✓ No  If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constant of the appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Date: 10/27/2005 Signature of Operator or Agent: 73	Title: Vice President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 185 - 23334 000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 220 feet per Alt. 1	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
Approved by: 25 P10 · 31 · 05	- Obtain written approval before disposing or injecting salt water.
1/ 20 6/	If this was the best serviced (Constant and service) and the latest allowed
This authorization expires: 4.30.70 (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date: U

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

Location of Well: County: Stafford

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Oil Producers Inc. of Kansas	990' feet from VN/ S Line of Section
Lease: Wilson H	2140' feet from VE / W Line of Section
Well Number: 2	Sec. 15 <sub>Twp.</sub> 25S S. R. 15
Field: Haynes  Number of Acres attributable to well: 160  QTR / QTR / QTR of acreage: SW - NW - NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
Approx. 100 'East of	Section corner used: NE NW SE SW
	PLAT ributable acreage for prorated or spaced wells.)
	rest lease or unit boundary line.)
	2140'
15	EXAMPLE :
	1980
	3390'
	SEWARD CO

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 - \_\_

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 31, 2005

Ms. Lori Wedel Oil Producers Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67206

RE: Drilling Pit Application Wilson H Lease Well No. 2 NE/4 Sec. 15-25S-15W Stafford County, Kansas

Dear Ms. Wedel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant