## **RECEIVED**

OCT 3 1 2005

# CC WICHITA form must be Typed Form must be Signed

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use: //- (6.0) KANSAS CORPOR	ATION COMMISSION OCT 3 1 2005  FORM C-1  December 2002
District #	KCC MICHITA orm must be Typed
SGA? Yes No NOTICE OF IN	TENT TO DRILL All blanks must be Signed All blanks must be Filled
Must be approved by KCC five (	5) days prior to commencing well
Navarak as 4 0005	1111 100 T. P
Expected Spud Date November 4,2005	Spot 160'N + 190' E of
month day year	SW SE NE Sec. 13 Twp. 7S S. R. 22 West
OPERATOR: License# 32819	2150' feet from N / S Line of Section
Name: Baird Oil Company LLC	800'feet from 🗸 E / 🔲 W Line of Section
Address: PO Box 428	Is SECTION   ✓ RegularIrregular?
City/State/Zip: Logan, KS 67646	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jim R. Baird	County: Graham
Phone: 785-689-7456	Lease Name: Esther Worcester Well #: 1-13
,	Field Name: Wildcat
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
Name: WW Drilling LLC	Target Formation(s): Lansing/Kansas City/Arbuckle
W # 5 # 15 - W # 6:	Nearest Lease or unit boundary: 490'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2155 GL est feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
☐ O/WO ☐ Disposal ✓ Wildcat ☐ Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 1100'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A FF1	DAVIT
	DATI
AFFI	raging of this wall will comply with K.S.A. 55 at sag
The undersigned hereby affirms that the drilling, completion and eventual plants of the completion and eventual plants of the completion and eventual plants.	ugging of this well will comply with K.S.A. 55 et. seq.
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### RECEIVED 0CT 3 1 2005 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

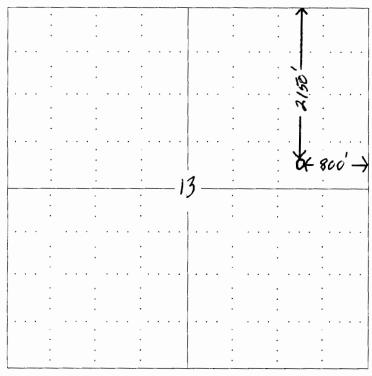
Plat of acreage attributable to a well in a prorated or spaced field

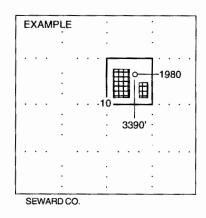
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Graham	
Operator: Baird Oil Company LLC	2150' feet from VN/S Line of Section	
Lease: Esther Worcester	800' feet from VE / W Line of Section	
Well Number: 1-13 Field: Wildcat	Sec13 Twp7S S. R22 East ✓ Wes	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular	
QTR / QTR / QTR of acreage:SWSENE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	
PLAT		
(Show location of the well and shade attributable acreage for proreted or spaced wells.)		

Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

November 1, 2005

Mr. Jim R. Read Baird Oil Company, LLC PO Box 428 Logan, Kansas 67646

RE: Drilling Pit Application

Esther Worcester Lease Well No. 1-13

NE/4 Sec. 13-07S-22W Graham County, Kansas

Dear Mr. Read:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines