### For KCC Use: Effective Date: District #\_ SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 3 1 2005

**RECEIVED** 

Form C-1 December 2002 Form must be Typed KCC WICHITA blanks must be Filled

# NOTICE OF INTENT TO DRILL

SE_NW_SE_sec_22_Tep_14_s.n.13 x   west	Must be approved by KCC	C five (5) days prior to commencing Well C VVIOI II 1740 lains 1110 to 5 11110
See that the following minimum requirements with be met.  In North See the appropriate district office piper as position of selection of the spread position of the search of politic politic water supply with K.S.A. 55 et. seq.  Is appropriate district office with be sent in the undersigned thereby affirms that the drilling, completion and eventual plugging of this west will comply with K.S.A. 55 et. seq.  Is appropriate district office with be protected new will be met.  In North Year proprieted district office with be amount of the spread politic politic propriated district office with be protected new with a spread politic protection. Lappeds The T. Eastern Kanses scales are proported district office with be set of the top of the spread of politic politic politic protections. The properties district office with be provided after or properties of the spread within 30 days of the spud date or the well shall be position for which applies to the file of politic politic proprieted district office with a Special politic proprieted district office with a Special politic protection. Base control protection casing is demented in:  **FORKET Use ONLY**  A FIDANT**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this west will comply with K.S.A. 55 et. seq.  **FIDANT**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this west will comply with K.S.A. 55 et. seq.  **FIDANT**  The undersigned hereby affirms that the drilling completion and eventual plugging of this west will comply with K.S.A. 55 et. seq.  **FIDANT**  The undersigned hereby affirms that the drilling completion of the spread of politic	Expected Spud Date 12 - 1 - 2005	Spot 60'W 50'N
OPERATOR: Leensel  None: JaSSO 011 Company.  Actress: P.O. BOX 701  KISSE11, Kansas 67665  Contact Person. Jim. Schoenberger  None: JaSSO 11 Company.  In Schoenberger  None: Season.  None: JaSSO 11 Company.  In Schoenberger  None: Vonfield: Drilling, Inc.  Well Digled For.  Well Class: Type Equipment  Well Digled For.  Well Class: Jim Ended  Sas Storage Pool Est. Air Rolary  Ownor Obsposal Wirkset Cable  Sesimic: d of Holes Other Other  Other  Other  Other  Other  Other  Torreit of Ordinal Total Depin:  Digled of Holes Other Obsposal Wirkset Cable  Sesimic: dol Holes Other  Other  Other  Torreit of Ordinal Total Depin:  Original Completion Date:  Original Compl	month day year	SE - NW - SE Sec. 22 Twp. 14 S. R. 13 X West
Sason Oil Company   Saso	OPERATOR: License# 6622	leet from   N / N   S   Life of Section
Assertive   Pope   Assertive		1380 'feet from X E / W Line of Section
Country Excess well on the Section Plat on reverse side) Country Excess with the section Plat on the s	D O D 701	Is SECTION _X_Regular Irregular?
County. RUSSell AS-4204  CONTRACTOR: Licenses 9431  Name: VOnfieldt Drilling, Inc.  Well Dijled For: Well Class: Type Equipment  OWD   Enh Rec   Infield   Mud Rodary	City/State/Zip: Russell, Kansas 67665	(Note: Locate well on the Section Plat on reverse side)
Penanse: 785-483-4204    CONTRACTOR: License# 94.31   Name: VontPeldt Drilling, Inc.   Field Name: Hall-Gurney   Is this a Prorated / Spaced Field?   Yes   No   Target Formations!s:   IKC Arbuckle   Name: Hall-Gurney   Is this a Prorated / Spaced Field?   Yes   No   No   No   No   No   No   No   N	Contact Person: Jim Schoenberger	County: Russell
Special content of the property of the appropriate district office prior to spudding of well:	Phone: 785-483-4204	Lease Name: Rein A Well #: 1
Name: Vonfeldt Drilling, Inc.  Well Drilled For: Well Class: Type Equipment Case Storage Proof Est. Type Equipment Case Storage Type Island Est. Type Equipment Case Storage Type Island Est. Type Equipment Case Storage Type Island Est. Type Est. Type Equipment Case Storage Type Island Est. Type Equipment Case Storage Type Island Est. Type Est. Type Equipment Case Storage Type Island Est. Type Est. Type Equipment Case Storage Type Island Est. Type Est. Type Equipment Case Storage Type Island Est. Type Est. Type Equipment Case Storage Type Island Est. Type Est	9/31	Field Name: Hall-Gurney
Well Diglied For:   Weil Class:   Type Equipment   Solid   S	Octivities of the Electricon	Is this a Prorated / Spaced Field?
Well Diploc I for:  Well Class: Infeld Mod Rolary Gas Storage Pool Ett. Air Retary OWN Disposal Wildcat Cable Seismic: s of Holes Other Onerator: Well Name: Original Completion Date: Original Completi	Name: Volitetat Diliting, IIIc.	Target Formation(s): LKC/ Arbuckle
Ground Surface Elevation:   T/20_St   feet MSL	Well Drilled For: Well Class: Type Equipment:	1700
Gas   Storage   Pool Ext.   Air Rotary   Obligonata   Cable   Seismine:		
Public water supply well within one mile.   Yes X No Depth to bottom of fresh water.   200   Surface Pipe by Alternate:   X   Yes X   No Depth to bottom of fresh water.   200   Surface Pipe by Alternate:   X   Yes X   Ye		
Seismic;  # of Hoies   Other   Other   Other   Other   Operator:		2001
Surface Pipe by Alternate:   1   2   2   2   2   2   2   1   2   2		400 7/ 8
Length of Surface Pipe Planned to be set: 420	Other	
Length of Conductor Pipe required:   DONE		
Well Name: Original Completion Date: Origina		
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle  Water Source for Orilling Operations:  Wet Spray Fam Pond Other  DWR Permit *:  Will Cores be taken?  Will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the approvate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Por KCC Use ONLY  API # 15 - \$1 C 7 - 2 3 3 2 1 - 0 - 0 0  For KCC Use ONLY  API # 15 - \$1 C 7 - 2 3 3 2 1 - 0 - 0 0  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Comple		2000
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water		Ambuolelo
Well   Farm Pond Other   DWR Permit #:	Original Completion DateOriginal Iotal Depth	
DWR Permit #:     DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes X	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office will enter plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  If hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Park CC Use ONLY  API # 15 - LQ 7 - 2 3 3 2 1 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	f Yes, true vertical depth:	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10/28/05 Signature of Operator or Agent: Title: 10/28/05 Signature of Operator or Agent: Submit plugging report (CP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) within 120 days of spud date;	Bottom Hole Location:	(Note: Apply for Permit with DWR
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be posted</i> on each drilling rig;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:   C/28/C5 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1 C 7 - 2 3 3 2 1 - 0 0 0 0	KCC DKT #:	Will Cores be taken? Yes X No
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For KCC Use ONLY  API # 15 - 167 - 23321-00-00  Conductor pipe required NONE feet Minimum surface pipe required 380 feet per Alt. 1 supproved by: 2791-1-05  This authorization expires: 7-1-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Title: Agent Title: Agent: Title: Agent Title:	<ol> <li>A copy of the approved notice of intent to drill shall be posted on</li> <li>The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in</li> <li>If the well is dry hole, an agreement between the operator and in</li> <li>The appropriate district office will be notified before well is either</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cell or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well standards.</li> </ol>	be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. the district office on plug length and placement is necessary prior to plugging; r plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 1		
For KCC Use ONLY  API # 15 - 167 - 23321-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 380 feet per Alt. 1 e  Approved by: 2791-1-05  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Approved Sage of Spud date; File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Orginature of Operator of Agent.	
API # 15 - 167 - 2332 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 380 feet per Alt. 1 2  Approved by: 2791-1-05  This authorization expires: S-1-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  API # 15 - 167 - 2332 - 00 - 00  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	S. KOO H. ONLY	
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Conductor pipe required NONS feet  Minimum surface pipe required 380 feet per Alt. 1 supproved by: QT P11-1-0.5  This authorization expires: S-1-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
Approved by: QJQII-I-OS  This authorization expires: S-1-O6  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
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(This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Approved by: PJP11-1-05	- Obtain written approval before disposing or injecting salt water.
(This authonization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired  Spud date: Agent: Signature of Operator or Agent:	This authorization expires: S-1-06	
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.	9.)
	One distance	•
	Spuu date:Agent:	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

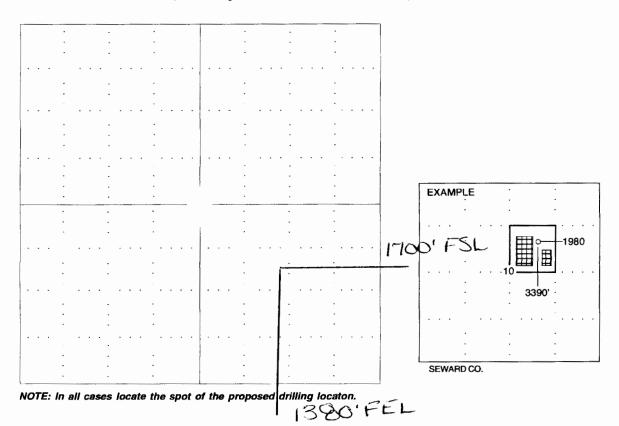
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Russell
Operator: Jason Oil Company	1700 feet from N/X S Line of Section
Lease: Rein A	1380 feet from X E / W Line of Section
Well Number: 1	Sec. 22 Twp. 14 S. R. 13 East X Wes
Field: Hall- Gurney	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: 60 W 50 N SE NW SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

November 1, 2005

Mr. Jim Schoenberger Jason Oil Company PO Box 701 Russell, KS 67665

RE: Drilling Pit Application

Rein A Lease Well No. 1 SE/4 Sec. 22-14S-13W Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

**Environmental Protection and Remediation Department** 

cc: H Deines