For KCC Use:	11 0.00	
Effective Date	11.8.05	
District #		
2042		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five		
	1.7	
xpected Spud Date November 13 2005		ist
month day year	C - SW - SE Sec. 7 Twp. 30 S. R. 33	est
PERATOR: License# 32309	660 feet from N / ✓ S Line of Section	
Jame. Presco Western, LLC	1980 feet from F E / W Line of Section	
5480 Valmont, Ste. 350	Is SECTIONRegularIrregular?	
ity/State/Zip: Boulder, CO 80301	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Sherry Glass	County: HASKELL	_/
hone: 303-444-8881	Lease Name: BLACK TRUSTS Well #: 17-07-30-	33
	Field Name: VICTORY	
ONTRACTOR: License#1 33375	Is this a Prorated / Spaced Field? Yes ✓	No
ame: Cheyenne Drilling LP.	Target Formation(s): ST. LOUIS	
Well Drilled For: Well Class: /Type Equipment: /	Nearest Lease or unit boundary: 660'	
	Ground Surface Elevation: 2959.9 feet M	SL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1850'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 5800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other mud pits	
Yes, true vertical depth:	DWR Permit #:	
CC DKT #:	(Note: Apply for Permit with DWR)	
	MUL Caran ha takan 0	
P tel à Spaul	Will Cores be taken? Yes ✓	No
Pronuted & Spaced	If Yes, proposed zone:	
Pronuted & Spaced	If Yes, proposed zone:	D
Pronuted & Spaced Hugoton & Parama	If Yes, proposed zone: RECEIVE RECEIVE KANSAS CORPORATION (D COMMIS
المحمد على المحافظ ال	If Yes, proposed zone: RECEIVE RECEIVE KANSAS CORPORATION (D COMMIS
From whed & Spaced Hugoton & Panama he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVE KANSAS CORPORATION (RUGging of this well will comply with K.S.A. 55 et. seq. NOV 0 3 20	D Юми:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: HASKELL
Operator: Presco Western, LLC	660 feet from N / S Line of Section
Lease: BLACK TRUSTS	1980 feet from 🗸 E / W Line of Section
Well Number: 17-07-30-33	Sec. 7 Twp. 30 S. R. 33 East ✓ Wes
Field: VICTORY	
Number of Acres attributable to well: 160	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: C - SW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

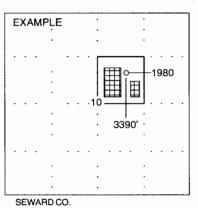
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RECEIVED

CANSAS CORPORATION COMMISSION

NOV U 3 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.