For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (, , ,	
Expected Spud Date November 12, 2005 month day year	IRREGULAR SELTION Spot Sec. 30 Twp. 27 S. R. 8 Wes	
OPERATOR: License# 6875	feet from N / S Line of Section	
Name: Marmik Oil Company	leet from E / V VV Line of Section	
Address: 200 N. Jefferson #500	Is SECTIONRegular ✓ Irregular?	
City/State/Zip: El Dorado, AR 71730	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Curtis Morrill	County: Butler	
Phone: 870-862-8546 ext. 104	Lease Name: Lucas Well #:1	_
20054	Field Name:	_
CONTRACTOR: License# 32854	Is this a Prorated / Spaced Field?	0
Name: Gulick Drilling	Target Formation(s): Arbuckle	
W. 11.2 (1). 1.5 (1). W. 11.2 (1). The State of the State	Nearest Lease or unit boundary: 330'	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: staking plat to follow feet MS	L
✓ Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal ✓ Wildcat Cable	Depth to bottom of fresh water: 109- 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 400 186	_
Other	Surface Pipe by Alternate: 1 2	_
	Length of Surface Pipe Planned to be set: 200	
If OWWO: old well information as follows:	Length of Conductor Pipe required: NONE	_
Operator:	Projected Total Depth: 3300	_
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	Tormation at Total Deptili,	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	U Well ✓ Farm Pond Other	-
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
KOO DICT #:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	
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	Will Cores be taken? If Yes, proposed zone: PANSAS CORPORATION O	D Ommission
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

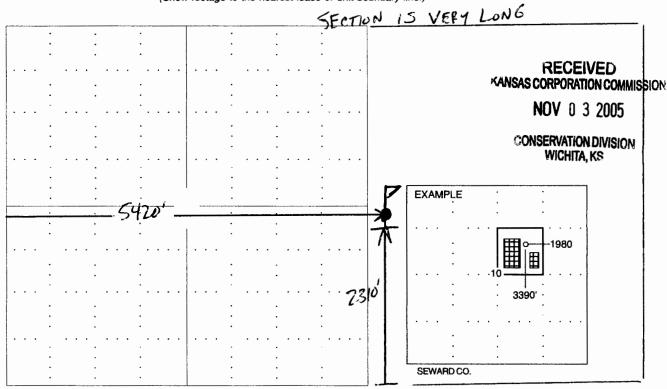
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Butler
Operator: Marmik Oil Company	2310 feet from N / V S Line of Section
Lease: Lucas	2310 feet from N / ✓ S Line of Section 5420 feet from E / ✓ W Line of Section
Well Number: 1	Sec. 30 Twp. 27 S. R. 8 ✓ East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or 🚺 Irregular
QTR / QTR / QTR of acreage: irregulater	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE XSW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).