		OWWO'	
For KCC Use: 11-9-05	Kansas Corpor		Form C-1 December 2002
SGA? Yes No Must		TENT TO DRILL (5) days prior to commencing well	2005 Form must be Typed All blanks must be Filled
Expected Spud Date March 31	2006	Spot	East
OPERATOR: License# 33060 Name: Diversified Operating Corporation Address: 15000 West 6th Ave. Suite 102	y year	SW NE Sec. 2 1980 feet fr	Twp. 31 S. R. 21 West om V N / S Line of Section om V E / W Line of Section
City/State/Zip: Golden, CO 80401 Contact Person: Cathy Cammon		(Note: Locate well on the County: Clark	Section Plat on reverse side)
Phone: 303-38/4-9611 AU\ ISE JN A	CO+1, MUST	Lease Name: Birney Field Name: Calvary Creek	Well #: 2-7 RE
CONTRACTOR: License#	POWITH KCC	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes ✓ No
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 680	
✓ Oil Enh Rec Infield Gas Storage ✓ Pool Ext. ✓ OWO Disposal ✓ Wildear Seismic; — # of Holes Other	Mud Rotary Air Rotary Cable	Ground Surface Elevation: 2261 Water well within one-quarter mile: Public water supply well within one mi Depth to bottom of fresh water: Depth to bottom of usable water: unki	230
Other		Surface Pipe by Alternate: ✓ 1	2
If OWWO: old well information as follows: Operator: Pickerell Drilling Company Well Name: #1 Birney B Original Completion Date: 2/4/1983 Original	al Total Depth: 5346'	Length of Surface Pipe Planned to b Length of Conductor Pipe required: Projected Total Depth: 5346' Formation at Total Depth: Mississ Water Source for Drilling Operations:	ippian
Directional, Deviated or Horizontal wellbore?	Yes ✓ No	✓ Well Farm Pond Oth	nearest private source
If Yes, true vertical depth:		DWR Permit #:	/
Bottom Hole Location:KCC DKT #:		(Note: Apply for Power Will Cores be taken? If Yes, proposed zone:	ermit with DWR
The undersigned hereby affirms that the drilling, of the lit is agreed that the following minimum requirements. 1. Notify the appropriate district office <i>prior</i> to 2. A copy of the approved notice of intent to compare the little of the li	completion and eventual parts will be met: o spudding of well;		A. 55 et. seq.
 The minimum amount of surface pipe as synthrough all unconsolidated materials plus at through all unconsolidated materials plus at the well is dry hole, an agreement between 5. The appropriate district office will be notified. If an ALTERNATE II COMPLETION, produce or pursuant to Appendix "B" - Eastern Karmust be completed within 30 days of the standard process. 	pecified below shall be se minimum of 20 feet into the een the operator and the of d before well is either plug ction pipe shall be cement as as surface casing order	et by circulating cement to the top; in all the underlying formation. district office on plug length and placemaged or production casing is cemented in the form below any usable water to surfate #133,891-C, which applies to the KCC	ent is necessary <i>prior to plugging;</i> n; ace within <i>120 days</i> of spud date. District 3 area, alternate II cementing
I hereby certify that the statements made herein Date: /// /2005 Signature of Opera	Cit?	f my knowledge and belief.	" Puseder
Date: /////2003 Signature of Opera	Of Of Agent.		ue. V
For KCC Use ONLY API # 15 - 025 - 2065 9 Conductor pipe required NoNE Minimum surface pipe required 530 Approved by: RSP 11 - 4-05	- ○○ - ○ Z feet feet per Alt. ① - ♣	Remember to: File Drill Pit Application (form CDP-1 File Completion Form ACO-1 within File acreage attribution plat accordi Notify appropriate district office 48 the Submit plugging report (CP-4) after Obtain written approval before dispersions.	120 days of spud date; ng to field proration orders; nours prior to workover or re-entry; plugging is completed;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wighlita, Kansas 67202

+ Original fermi exfine, No Rig

Available, OLD API# 025-20659-00-01

This authorization expires: 5-4-06

Spud date:

(This authorization void if drilling not started within 6 months of approval date.)

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

RETURNED Jub RECUNICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 (025-20659-00-01 - A35, 9 NO ZOOH, Permis Operator: Diversified Operating Corporation	Location of Well: County: Clark
Operator: Diversified Operating Corporation	1980feet from V N / S Line of Section
Lease: Birney	1980 feet from ✓ E / W Line of Section
Well Number: 2-7 RE	Sec. 2 Twp. 31 S. R. 21 East ✓ Wes
Field: Calvary Creek	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR of acreage:SWNE	
Citti Citti Citto dolougo.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

·		: :
:	· · · · · · · · · · · · · · · · · · ·	1980:1
:	· · · · · · · · · · · · · · · · · · ·	
	· ·	0-1980'
:	2 -	· · · · · ·
	:	
	·	· · · · · · · · · · · · · · · · · · ·
	· · · · ·	
CLAN	ek County	,

EXAMPĻE	· ·	
	⊞	-1980
:		
	10	
:	. 3390' .	
·	<u> </u>	
SEMADOCO		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 3, 2005

Cathy Cammon
Diversified Operating Corporation
15000 West 6th Ave., Ste 102
Golden CO 80401

Re:

Drilling Pit Application

Birney Lease Well No. 2-7 RE

NE/4 02-31S-21W Clark County, Kansas

Dear Ms. Cammon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5(August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely, Joseph Raine

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

CC:

Steve Durrant -

File