For KCC Use:	11.0
Effective Date:	11.9.05
District #	3
SGA2 Voc [	No.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date November 10, 2005	Spot
month day year	NE SE Sec. 29 Twp. 28 S. R. 19 We
33344	1980
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	660 feet from FE / W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	•
Richard Marlin	(Note: Locate well on the Section Plat on reverse side)  County: Neosho
Phone: (405) 488-1304	Lease Name: Shaw, George A. Well #: 29-1
AN AOC THE CO	Field Name: Cherokee Basin CBM
Phone: (405) 488-1304  CONTRACTOR: License Will advise on the ACOL PARAMETERS OF THE PROPERTY	Is this a Prorated / Spaced Field?
Name: Will advise on the AVVI-IC	Target Formation(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 966 feet MSL
Oil Enh Rec ✓ Infield Mud Rotary ✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 +
Other Coalbed Methane	Depth to bottom of usable water: 200 /
Ollo,	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500  Formation at Total Depth: Arbuckle Dolomite
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Wale Source for Drilling Operations.  Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AEE	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT  lugging of this well will comply with K.S.A. 35 CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	IDAVIT RECEIVED
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

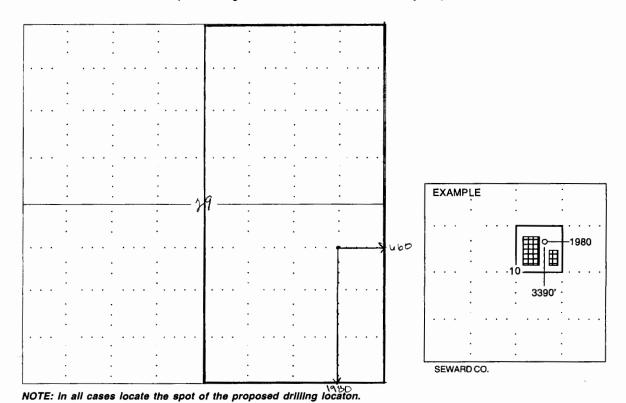
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Shaw, George A.	1980 feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 29-1	Sec. 29 Twp. 28 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).