For KCC Use:	11-9-05
Effective Date: _	11-9-03
District #	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Newsylva 40, 2005	
Expected Spud Date November 10, 2005	Spot East
month/ day year	
OPERATOR: License# 33344 $\sqrt{}$	1980feet from N / S Line of Section
Name: Quest Cherokee LLC	660 Feet from E / W Line of Section
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	
Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Labette
Phone: (405) 488-1304	Lease Name: Smith, Scott Well #: 27-1
Phone: (100)	Field Name: Cherokee Basin CBM
CONTRACTOR: Licenses Williams Will advise on the AQOFINSE	
Name: Will advise on the Ago FNSE	Is this a Prorated / Spaced Field?
BE LIVE	Target Formation(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 946 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NoNE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KOO DICT III	
KCC DKT #:	Will Cores be taken? Yes ✓ No
RCC DR1 #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED FIDAVIT FINANCIA STATES CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq.
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The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the detail of the well is dry hole, an agreement between the operator and the construction of the specified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the production pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O99 - 23825 - OO OOO Conductor pipe required None feet per Alt. 4 (2) Approved by: 25911-4-05 This authorization expires: 5-4-06	RECEIVED Plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 4 2005 The drilling rig; Let by circulating cement to the top; in all cases surface pipe shareful K.S.A. K.S. at the underlying formation. The underlying formation. The district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleld proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

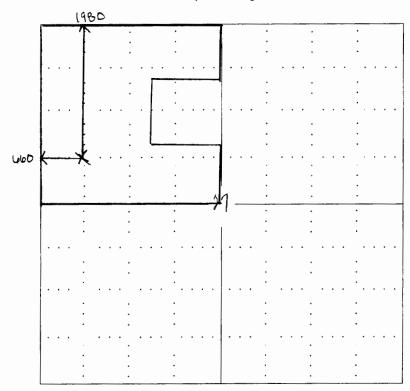
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

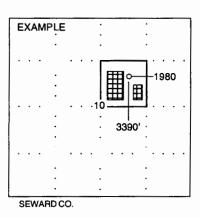
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee LLC	
Lease: Smith, Scott	feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 27-1	Sec. 27 Twp, 31 S. R. 18 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular of Irregular
QTR / QTR / QTR of acreage:SWNW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).