For KCC Use:	11.9.05
Effective Date:	11.1.00
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	
	AP 110'N & 70'8 OF
Expected Spud Date November 7, 2005	Spot \(\sqrt{East}
month day year	SW - SW - NW Sec. 33 Twp. 30 S. R. 14 West
33365	2200 feet from \sqrt{N} S Line of Section
OPERATOR: License# 33365 Name: Layne Energy Operating, LLC	400 feet from E / V W Line of Section
Address: 1900 Shawnee Mission Parkway	Is SECTION Regular Irregular?
Address: Mission Woods, KS 66205	
Crty/State/Zip: Contact Person: M. B. Nattrass	(Note: Locate well on the Section Plat on reverse side) County: Membersey Wilson per per Il-405
Phone: 913-748-3987	Lease Name: Weber Well #: 5-33
	Field Name: Cherokee Basin Coal
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?
Name: Thorton Air	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary:
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 891 feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext.	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Dine by Alternate: 1 / 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 264 40 HIM.
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR RECEIVED No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISS
	If Yes, proposed zone:
AFFI	DAVIT NOV 0 3 2005
were and and another the control of	ugging of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby affirms that the drilling, completion and eventual pl	
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	** *
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery Wilson								
Operator: Layne Energy Operating, LLC									
Lease: Weber	2200 feet from ✓ N / ☐ S Line of Section 400 feet from ☐ E / ✔ W Line of Section								
Well Number: 5-33 Field: Cherokee Basin Coal	Sec. 33 Twp. 30 S. R. 14 Fast West								
Number of Acres attributable to well:	is Section: 🕢 Regular or 🗌 Irregular								
QTR / QTR / QTR of acreage: SW - SW - NW	ff Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW								

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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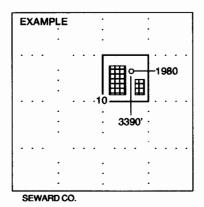
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CONSERVATION DIVISION

WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by Identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).