For KCC Us		11.12-05
Effective Da	ate:	<del>''</del> 3
District #		
SGA?	Yes	<b>X</b> No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 12, 2005  month day year	Spot
22244	Sec. 5 Twp. 50 S. R. 19 Wes
OPERATOR: License# 33344	660 feet from VE / W Line of Section
Name: Quest Cherokee LLC	Is SECTION Regular Irregular?
Address: 9520 North May Avenue, Suite 300	is SECTIONnegularirregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 488-1304	Lease Name: Jackson, Thomas I. Well #: 31-2
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: will advise on the ACO-1	Is this a Prorated / Spaced Field?  Target Formation(s): Arbuckle Dolomite  CBM ?  Yes VN
Name: Williams of the second s	raiget i officiation(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 992 feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 +
Other Coalbed Methane	Depth to bottom of usable water: 200 +
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Oliginal Completion DateOliginal Iotal Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 165, proposed 20116.
AFFI	DAVIT
AFFI The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. First seg SECEIVED
It is agreed that the following minimum requirements will be met:	TOAS CORPORATION COMMISSION
Notify the appropriate district office <i>prior</i> to spudding of well;     A copy of the appropriate district of intent to drill about the posted on one.	NOV 0 7 2005
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

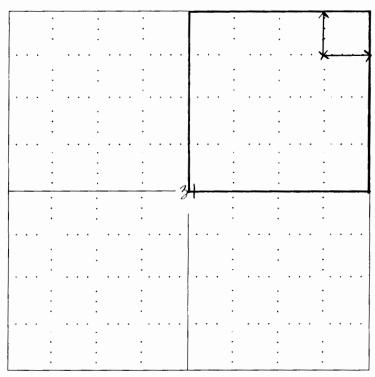
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

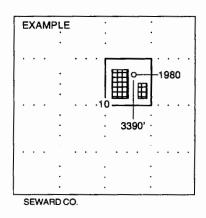
API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	·
Lease: _Jackson, Thomas I.	feet from N / S Line of Section  feet from E / W Line of Section
Well Number: 31-2	Sec. 31 Twp. 30 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

# PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).