For KCC Use: 11.13-0 \(\)	KANEAC CORRO	DATION COMMISSION	
		RATION COMMISSION ISERVATION DIVISION	
District #	NOTICE OF II	NTENT TO DOUL	Form must be Typed
SGA? Yes No		NTENT TO DRILL KCC WIC	Rose must be Signed All blanks must be Filled
	Must be approved by KCC fiv	e (5) days prior to continuencing well	
March	31 2006	Ap 62'N & 78'E of	
Expected Spud Date March		Spot	East
month	day year	C S/2 Sec. 10 Twp. 31	S. R. 21 ✓ west
OPERATOR: License#_33060		722feet from N	✓ S Line of Section
Name: Diversified Operating Corporation		2562 feet from 🗸 E	W Line of Section
Address: 15000 West 6th Ave. Suite 102		Is SECTION Regular irregular?	
City/State/Zip: Golden, CO 80401		(Note: Locate well on the Section Plat of	on reverse side)
Cathy Cammon		County: Clark	
303_38/4_0611	IACO-I, MUST SED WITH ROO	Lease Name: Berryman	Well #: 10-15-5
AMASEON	ED WITH ROO	Field Name:	
CONTRACTOR: License	ED MILE	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: pending		Target Formation(s): Arbuckle	ies 🛂 ivo
		Nearest Lease or unit boundary: 1918'	
Well Drilled For: Well Class	77 1-1-1-1-1	Ground Surface Elevation: 2196'	feet MSL
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool E	Ext. Air Rotary	Public water supply well within one mile:	= = = = = = = = = = = = = = = = = = = =
OWWO Disposal K Wilder	at Cable	Depth to bottom of fresh water: 18	Yes ✓ No
Seismic;# of Holes Other		zepin to zottom of moon mater.	00
Other		Surface Pipe by Alternate: 1 2	
If OMBAGO, and well information as follows:		Length of Surface Pipe Planned to be set: 650'	
If OWWO: old well information as follows:		Length of Conductor Pipe required: none	
Operator:		Projected Total Depth: 6550'	
Well Name:	Original Tatal Daniel	Formation at Total Depth: Arbuckle	
Original Completion Date:	_Original lotal Depth:		
Dispetional Davieted on Marie	? Yes ✓ No	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal Wellbore	f tes v ino	-/ Mail Farm Band Other Deares	si private source
Directional, Deviated or Horizontal wellbore		Well Farm Pond Other neares	st private source
If Yes, true vertical depth:		DWR Permit #:	
If Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with DW	/R [])
If Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with DW Will Cores be taken?	
If Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with DW	/R [])
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: ***LUNIT INFORMATION***	TACHS O	DWR Permit #:	//R □) □Yes ✔No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: LUNIT INFORMATION The undersigned hereby affirms that the continuous continuo	イACHらひ AF Irilling, completion and eventual	DWR Permit #:(Note: Apply for Permit with DW Will Cores be taken? If Yes, proposed zone:	//R □) □Yes ✔No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: LUNIT INFORMATION The undersigned hereby affirms that the colliniary is agreed that the following minimum recommends and the colliniary is agreed that the following minimum recommends affirms that the colliniary is agreed that the following minimum recommends affirms that the colliniary is agreed that the following minimum recommends affirms that the colliniary is agreed that the following minimum recommends affirms that the colliniary is agreed that the following minimum recommends are considered as a colliniary is agreed that the following minimum recommends are colliniary in the colliniary in the colliniary is agreed that the following minimum recommends are collineary in the colliniary in the colliniary is agreed that the collineary is agreed that the colliniary is agreed that the colliniary is agreed that the colliniary is agreed that the collineary is agreed to the collinea	TACHS () AF Irilling, completion and eventual quirements will be met:	DWR Permit #:	//R □) □Yes ✔No
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RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

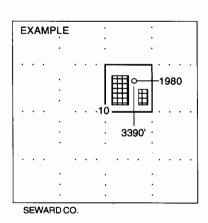
API No. 15 Operator: Diversified Operating Corporation	Location of Well: County: Clark 722 feet from N / S Line of Section	
Lease: Berryman Well Number: 10-15-5	722 feet from	
Field:	Is Section: ✓ Regular or ☐ Irregular	
QTR / QTR of acreage: C - S/2 - S/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 8, 2005

Ms. Cathy Cammon
Diversified Operating Corporation
15000 West 6th Ave. Ste 102
Golden, CO 80401

RE: Drilling Pit Application
Berryman Lease Well No. 10-15-5
SE/4 Sec. 10-31S-21W
Clark County, Kansas

Dear Ms. Cammon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant