

For KCC Use: 11.13.05
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED

Form C-1

December 2002

Form must be Signed

Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

APPROX 95'S

Expected Spud Date March 31 2006
month day year

OPERATOR: License# 33060
Name: Diversified Operating Corporation
Address: 15000 West 6th Ave. Suite 102
City/State/Zip: Golden, CO 80401
Contact Person: Cathy Cammon
Phone: 303-38/4-9611

CONTRACTOR: License# _____
Name: pending

ADVISE ON ACO-1; MUST
BE LICENSED WITH KCC

Well Drilled For: Oil Gas OWWO Seismic; _____ # of Holes Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

SEE MOORE 21-11.8
unit info.

Spot 1225 feet from NW SW SE S/2 Sec. 21 Twp. 31 S. R. 21 East West
2540 feet from N / S Line of Section
 E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Clark
Lease Name: Moore Well #: 21-15-4

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Viola
Nearest Lease or unit boundary: 1415'
Ground Surface Elevation: 2075 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: unknown 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 650'
Length of Conductor Pipe required: none
Projected Total Depth: 6500'
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other nearest private source

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/1/2005 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 025-21322-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt.
Approved by: 23/11.8.05
This authorization expires: 5-8-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

21
31
21W

RECEIVED
NOV 03 2005
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Diversified Operating Corporation
Lease: Moore
Well Number: 21-15-4
Field: _____

Location of Well: County: Clark
1225 feet from N / S Line of Section
2540 feet from E / W Line of Section
Sec. 21 Twp. 31 S. R. 21 East West

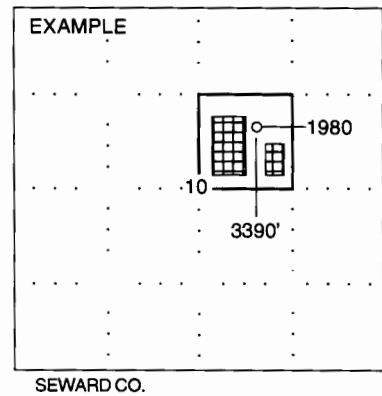
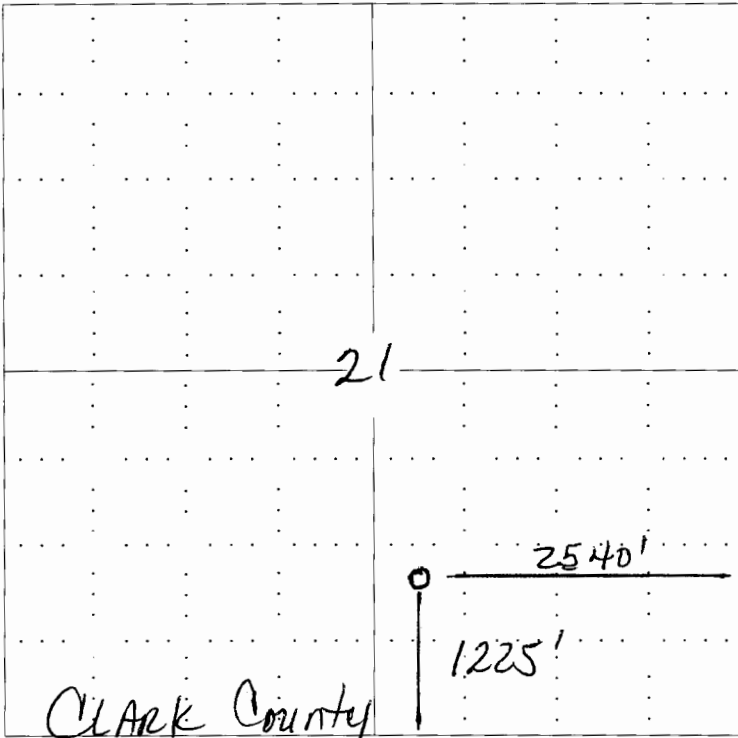
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW - SW - SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 8, 2005

Ms. Cathy Cammon
Diversified Operating Corporation
15000 West 6th Ave. Ste 102
Golden, CO 80401

RE: Drilling Pit Application
Moore Lease Well No. 21-15-4
SE/4 Sec. 21-31S-21W
Clark County, Kansas

Dear Ms. Cammon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

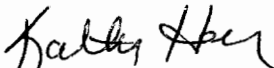
If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant