For KCC Use: 11.13.05 KANSAS CORPORATION COMMISSION Form C-1 OIL & GAS CONSERVATION DIVISION December 2002				
Effective Date: 1775 OIL & GAS CONSERVATION DIVISION December 2002 District # Form must be Typed				
SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signed				
Must be approved by KCC five (5) days prior to commencing well				
Docombor 10, 2005	APP 178 NG 65E at			
Expected Spud Date December 10, 2005	Spot	East		
	Sw . NW Sec. 2 Twp. 33 S. R	10 ✓ West		
OPERATOR: License# 6006	3148 feet from N / ✓ S 4885 feet from N / ✓ S			
Name: Molz Oil Company	leet from VE / JW	Line of Section		
Address: 19159 SW CLAIRMONT	Is SECTION Regular Irregular?			
City/State/Zip: KIOWA, KANSAS 67070	(Note: Locate well on the Section Plat on reverse	e side)		
Contact Person: Jim Molz Phone: 620-296-4558	County: BARBER	2		
	Lease Name: RUBY A-1 Field Name: SHARON- MEGUIR - GOEMA	/ell #: 2		
CONTRACTOR: License# 33549				
Name: LANDMARK DRILLING LLC	Is this a Prorated / Spaced Field? Target Formation(s): Simpson	Yes No		
W. 10 11 15	Nearest Lease or unit boundary: 390'			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1396	feet MSL		
✓ Oil Enti Rec ✓ Infield ✓ Mud Hotary	Water well within one-quarter mile:	Yes V Nu		
✓ Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No		
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 120			
Other	Depth to bottom of usable water: 180'			
301101	Surface Pipe by Alternate: 🗸 1 🔲 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	3		
Operator:	Length of Conductor Pipe required: N/A N ON	<u> </u>		
Well Name:	Projected Total Depth: 4800' Formation at Total Depth: SIMPSON			
Original Completion Date:Original Total Depth:				
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other CREEK			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?	Yes ✓ No		
	If Yes, proposed zone:			
٨٥	FIDAVIT	RECEIVE		
The undersigned hereby affirms that the drilling, completion and eventual		OCT 0 / 004		
It is agreed that the following minimum requirements will be met:	plugging of this well will comply with N.S.A. 33 et. seq.	OCT 2 4 200		
·		KCC MIOU		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; KCC WICH				
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;				
 If the well is dry note, an agreement between the operator and the The appropriate district office will be notified before well is either pit 		ior to plugging;		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.				
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde		•		
must be completed within 30 days of the spud date or the well shall	,	any cementing.		
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.			
Date: 10/20/05 Signature of Operator or Agent:	Title: PRESIDEN	Т		
Signature of operator of Agent.				
5 400 11 2011 4	Temember to:			
API # 15 . 007 - 22948-00-00	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud d			
	File acreage attribution plat according to field proration			
Conductor pipe required NONE feet ALT-1	- Notify appropriate district office 48 hours prior to workov	1.		
Minimum surface pipe required 200 feet per Alt.				
Approved by: RJP 11.8.05	Obtain written approval before disposing or injecting sa	l W		
This authorization expires: 5 -8 -06	 If this permit has expired (See: authorized expiration date check the box below and return to the address below. 	te) please		
(This authorization void if drilling not started within 6 months of approval date.)				
	Well Not Drilled - Permit Expired			

Spud date:

Agent:

Signature of Operator or Agent:_

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Molz Oil Company Lease: RUBY A-1 Well Number: 2 Field: SHARON	Location of Well: County: BARBER 3148
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - NW -	Is Section: ✓ Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

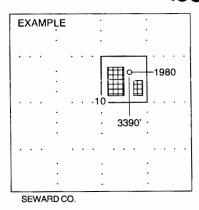
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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3148, EST		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 8, 2005

Mr. Jim Molz Molz Oil Company 19159 SW Clairmont Kiowa, KS 67070

Re: Drilling Pit Application

Ruby A-1 Lease Well No. 2 NW/4 Sec. 02-33S-10W Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant