Corrected as pex

For KCC Use: 10.10-05 Effective Date:.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

00/11 A 103 110	TENT TO DRILL	Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date November 9,2005	Spot ApproxSS'N & Lo'E of	East
month day year	E/2 NE SE Sec. 31 Twp. 3	
8061	2035 feet from	
OPERATOR: License# 8061 Name: Oil Producers Inc. of Kansas	390' feet from ✓ E	
Address, 1710 Waterfront Parkway	Is SECTION ✓ RegularIrregular?	. ,
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Pla	et an rayarca cidal
Contact Person: Lori Wedel	County: Kiowa	a on reverse side)
Phone: 316-681-0231	Lease Name: George Smith	Well #: 1-31
	Field Name: Alford	
CONTRACTOR: License# 4958	Is this a Prorated / Spaced Field?	Yes No
Name: Mallard JV, Inc.	Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: Est. 2195	feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic: # of Holes Other	Depth to bottom of fresh water: 24	
Other		280
	Surface Pipe by Alternate: 1 2)
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 750 Length of Conductor Pipe required:	IONE
Operator:	Projected Total Depth: 5150'	
Well Name:	Formation at Total Depth: Mississippi	1-1-1
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Hau	
If Yes, true vertical depth:	DWR Permit #:	
	DVVIII OIIII II.	
Bottom Hole Location:	(Note: Apply for Permit with	OWR 🗍)
Bottom Hole Location:		OWR □) Yes ✓ No
Bottom Hole Location:	(Note: Apply for Permit with	
### Bottom Hole Location:	(Note: Apply for Permit with a Will Cores be taken? If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMIS
WAS: 1980 FSL, 440 FEL,	(Note: Apply for Permit with a Will Cores be taken? If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

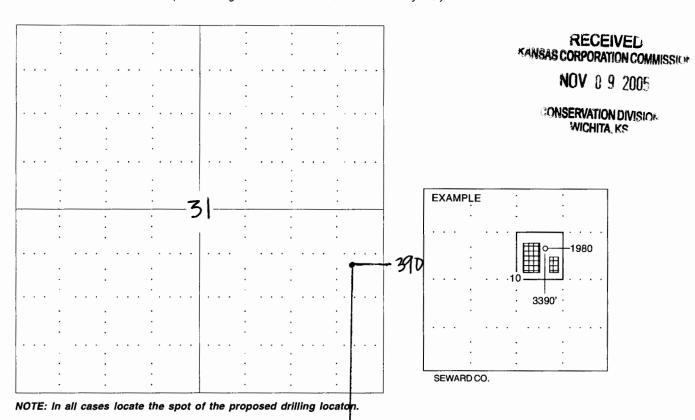
If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Kiowa
Operator: Oil Producers Inc. of Kansas	•
Lease: George Smith	2035 feet from N / ✓ S Line of Section 390' feet from ✓ E / W Line of Section
Well Number: 1-31	Sec. 31 Twp. 30S S. R. 18 East ✓ West
Field: Alford	
Number of Acres attributable to well: 320	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



2035

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

October 4, 2005

Ms. Lori Wedel
Oil Producers, Inc. of Kansas
1710 Waterfront Parkway
Wichita, KS 67206

Re:

Drilling Pit Application

George Smith Lease Well No. 1-31

NE/4 Sec. 31-30S-18W Kiowa County, Kansas

Dear Ms. Wedel:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant