

SGA-YES

KCC DIST # 1

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

EFFECTIVE DATE 11-14-05...

Starting Date September 19 2005
month day year

API Number 15 - 08 | 21630-00-00

OPERATOR: License # 31093
Name Becker Oil Corporation
Address P.O. Box 1150
City/State/Zip Ponca City, OK 74602
Contact Person Clyde M. Becker, Jr.
Phone 303-816-2013

IS SECTION X REGULAR IRREGULAR
SE. SE. NE. Sec. 9. Twp. 27. S. Rg. 31. W
2970 Ft. from South Line of Section
330 Ft. from East Line of Section

CONTRACTOR: License # 33375
Name Cheyenne Drilling LP
City/State Garden City, KS 67046
Well Drilled as: X New Recompletion OWWO

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 48.0

Projected Total Depth 3200 feet
Formation Council Grove
If OWWO or Recompletion: old well info as follows:

Nearest producing well from
same common source of supply 2982 feet
Nearest lease or unit boundary line 330 feet
County Haskell
Lease Name Robertson Well # 2-4
Ground surface elevation 2800 est. feet MSL
Depth to bottom of fresh water 460 ft
Depth to bottom of usable water 795 ft 880
Surface pipe by Alternate: 1 2X
Surface pipe planned to be set 500 ft
Water Source for Drilled Operations: Unknown
DWR Permit #: well farm pond other

Operator
Well Name
Comp. Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title

For KCC Use:

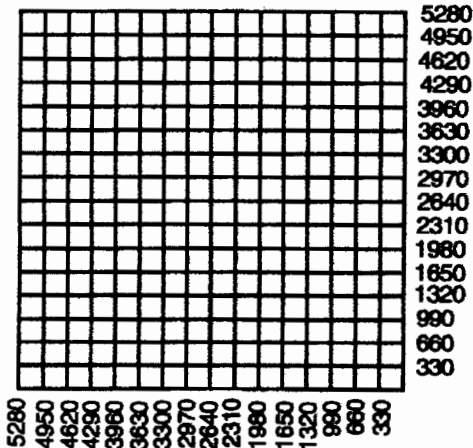
Conductor Pipe Required None feet; Minimum Surface Pipe Required 500' ALT-2 feet per Alt. 2
This Authorization Expires 5-9-06 Approved By RJP 11-9-05

9/95

* WELL LOCATION EXCEPTION GRANTED NOV. 9, 2005
WLE 06-CONS-055-CWLS

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2005

CONSERVATION DIVISION
WICHITA, KS

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231