For KCC Use:	1115-05
Effective Date:	11 13 00
District #	<u>, 4</u>
2242	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

Must be approved by KCC five		
	- (-) and - prior to common any	
xpected Spud Date 12/01/05		ast
month day year	NW - NW - SW Sec. 19 Twp. 6 S. R. 39	est
PERATOR: License# 33116	2507.4' feet from N / ✓ S Line of Section	
me: Berry Petroleum Company	556.7' feet from E / W Line of Section	
dress: P. O. Box 250	Is SECTION Regular Irregular?	
ly/State/Zip: Wray, Co 80758	(Note: Locate well on the Section Plat on reverse side)	
ntact Person: Loni Davis	County: Sherman	
one: 970-332-3585 x827	Lease Name: Bratcher Well #: 13-19 6S3	9W
9273	Field Name: Wildcat	
ONTRACTOR: License# 8273 me: Excell Services, Inc.	Is this a Prorated / Spaced Field?	No
me: Excell Services, Inc.	Target Formation(s): Niobrara	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 556.7'	
Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 3603' feet N	ISL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓	No
Seismic:# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 550 525	
	Surface Pipe by Alternate: ✓ 1	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 400' min	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1550 Smokey Hill - Niobrara	
Original Completion Date:Original Total Depth:	Torridion at Total Deptil.	
ectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other City of Goodland	
	L LIVA	
fes, true vertical depth:	DWR Permit #: N/A	
ttom Hole Location:		_
	(Note: Apply for Permit with DWR)	
CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	No
CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
Unit info recieved	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

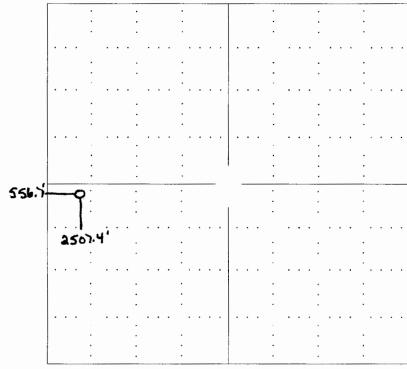
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APł No. 15	Location of Well: County: Sherman
Operator: Berry Petroleum Company	
Lease: Bratcher	2507.4' feet from N / ✓ S Line of Section 556.7' feet from E / ✓ W Line of Section
Well Number: 13-19 6S39W	Sec. 19 Twp. 6 S. R. 39 East ✓ West
Field: Wildcat	
Number of Acres attributable to well: 10	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

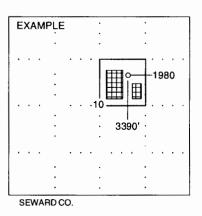
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION
NOV 0 7 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).