For KCC Use:	1/-	15-05
Effective Date:		
District #	4	•
2010 DV 1	1 No.	

# Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002
Form must be Typed
Form must be Signed

Expected Spud Date 12/01/05		ast
OPERATOR: License# 33116	2587.0' feet from N / ✓ S Line of Section	
Name: Berry Petroleum Company	2090.3' feet from ☐ E / ✓ W Line of Section	
Address: P. O. Box 250	Is SECTION Regular Irregular?	
City/State/Zip: Wray, Co 80758	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Loni Davis	County: Sherman	
Phone: 970-332-3585 x827	Lease Name: Bratcher Well #: 23-19 6S3	9W
8273	Field Name: Wildcat	_ /
CONTRACTOR: License# 8273  Name: Excell Services, Inc.	Is this a Prorated / Spaced Field?	No
Name.	Target Formation(s): Niobrara	·
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 2090.3"	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3574' feet M	_
✓ Gas Storage Pool Ext. Air Rotary		No
OWO Disposal V Wildcat Cable	Public water supply well within one mile:  Pooth to bettom of freeh water: 3500  Yes   Yes	]No
Seismic;# of Holes Other	Depth to bottom of fresh water.	
Other		
	Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 400' min  Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1550	
Well Name:	Formation at Total Depth: Smokey Hill - Niobrara	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City of Goodland	
If Yes, true vertical depth:	DWR Permit #: N/A	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:		No
		No
Hunit info Attached	Will Cores be taken?  If Yes, proposed zone:	(VEL)
Huniting Attached	Will Cores be taken?  If Yes, proposed zone:	(VEL)
Huniting Attached  AFFII  The undersigned hereby affirms that the drilling, completion and eventual plus	Will Cores be taken?  If Yes, proposed zone:  DAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Yes  RECE	IVED ION COMMISSIO
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sherman
Operator: Berry Petroleum Company	
Lease: Bratcher	2587.0' feet from N / ✓ S Line of Section 2090.3' feet from E / ✓ W Line of Section
Well Number: 23-19 6S39W	Sec. 19 Twp. 6 S. R. 39 East ✓ West
Field: Wildcat	
Number of Acres attributable to well: 10	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

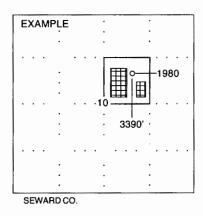
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).