For KCC Use:	11-15-05
Effective Date:	11 20 05
District #	
2010	Γ (7) Ν

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

Expecied Sput Date November 14, 2005 Part	COM.	ITENT TO DRILL Form must be Signe All blanks must be Fille
Spot New Sec. 33 Twp. 29 S. R. 19 Seat Medical Med		
CPERATOR: Licenses 33344 1980	Expected Spud Date November 14, 2005	Spot East
Agricus Section Sect	month dary year	
Section Sect	OPERATOR: License# 33344	- Totalion 14 / V 5 Elife of Section
Address: 9520 North May Avenue, Suite 300 [Institution of the Suchamoral (1), Oldshorna (1), Ol	Name: Quest Cherokee LLC	1830feet fromE / _v W Line of Section
Cliystatary: Dichardman City, Oklahoma 173120 (Mote: Locate well on the Section Plat on reverse side) Country Neocho Countr	Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
ContractOR: Licensey Will be licensed by the KCC Name: Will advise on the ACC-1 Weil Drilled For: Well Class: Type Equipment: Oil Finh Rec Infeld Manie: Cherckee Basin CBM State April Name: Cherckee Basin CBM State State April Name: Cherckee Basin CBM State April Name: Cherckee Basin CBM State	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Phone: (405) 488-1304 Lease Name: Brungardt Rev Trust Weil #: 33-1	Contact Person: Richard Marlin	County: Neosho
Summer Contract	Phone: (405) 488-1304	Lease Name: Brungardt Rev Trust Well #: 33-1
Name: Will advise on the ACO-1 Well Drilled For Well Class: Type Equipment: Oil Finh Rec Inflied Mud Rotary Other Coalbed Methane It OWNO Disposal Wildcat Cable Seismis: of Hodes Chief Class Wildcat Cable Seismis: of Hodes Within one-quarter mile:	Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation; 1008 feet MISL Water Surface Pool Ext. A Richard Wilcoat Seismic: of Holds Other Othe	CONTRACTOR: License# ************************************	
Ground Surface Elevation1098 Ground Surface Pleas Surface Pleas Valentate100 Ground Surface Pleas Surface Pleas Surface Pleas Valentate100 Ground Surface Pleas Surface Pleas Valentate.	Name: Will advise on the Add-1	
Ground Surface Elevation1008 Get MSL / Ves No Disposal Ves Ves No Disposal Ves Ves No Disposal Ves Ves No Disposal Ves Ves Ves No Disposal Ves Ves Ves Ves No Disposal Ves Ves Ves Ves Ves No Disposal Ves	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Water well within one-quarter mile: west No No No No No No No N		Ground Surface Elevation: 1008 feet MS
Source S		
Selsmic: s of Holes Other Othe		
Depth to bottom of usable water: SW Target Pipe Palarenate:		
Brown Comparison Comparis	Other Coalbed Methane	Depth to bottom of usable water: 200
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellborg? Wes Ves Vos If Yes, true vertical depth: KANSAS CORPORATION COMMISSION If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Water Source for Drilling Operations: Well Farm Pond Other Air Well Farm Pond Other Air Well Cores be taken? If Yes, proposed zone: ONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the Within Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE IC ONFLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #13,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Chief Operating Officer File origing report (CP-4) after plugging is completed; Obtain written approval before disposing report (to P4-4) after plugging is completed; Obtain written approval before disposing reinjecting salt wate	Other	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Wall Surve vertical depth: Annas Corporation Commission Wall Farm Pond Other Air DWR Permit #: ONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the Winting Schopletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 lete into the underlying formation. It is a surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 lete into the underlying formation or surface within 120 days of spud date. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. It an ALTERINATE il COMPLETION, production pipe shall be cemented from below any usable water os urface within 120 days of spud date. Or pursuant to Appendix 19. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the pr	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Original Completion Date:Original Total Depth:	Operator:	Longin of Conductor Fipo Toquillos.
Original Complete Outset Water Source for Drilling Operations: Water Source for Drilling Operation Other Air Water Source for Drilling Operation Other Air Water Source for Drilling Operation of Note Proposed Zone: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other Air Water Source for Source for Proposed Zone: Water Source for Premit with DWR DwR Premit Mit DwR DwR	Well Name:	
Bottom Hole Location: NOV 1 0 2005 Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes Yes No Will Cores be taken? Yes		Formation at Total Depth: Arbuckle Dolomite
Bottom Hole Location: NOV 1 0 2005 Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes Yes No Will Cores be taken? Yes	Directional Deviated or Herizontal wellhore?	
Bottom Hole Location: NOV 1 0 2005 Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes Yes No Will Cores be taken? Yes Yes Yes Yes Yes Yes No Will Cores be taken? Yes	RECEIVED	
Ves No No No No No No No N	if Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:
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Conductor pipe required November 10, 2005 Signature of Operator or Agent: For KCC Use ONLY Aproved by: Aproved by: Aproved by: Aproved by: Agent: Acopy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the appropriate district office prior to spudding of well; Approved by: Approved by: Agent: Agent: Agent: Agent: Date: Agent: Approval date: Agent: Approval date: Agent: Approval date: Agent: Approval date: Agent: Agent: Approval date: Agent: Agent: Approval date: Agent: Approval date: Agent: Approval date: Agent: Agent: Approval date: Agent: Agent: Approval date: Agent: Agent: Agent: Approval date: Agent: Agent: Agent: Agent: Agent: Agent: Approval date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Approval date: Agent:	NU∜ 1 0 2005	
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For KCC Use ONLY API # 15 - 133 - 26365 - COOOO Conductor pipe required	<u> </u>	Pomember to:
API # 15 - 133 - 20565 - COOOO Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	133-26365-00-00	
Minimum surface pipe required feet per Alt. + 2 Approved by: D C 1/- 10 - 05 This authorization expires: S - 10 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	API # 15 - 7 00	
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Spud date: Signature of Operator or Agent: Date:	, and the state of	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

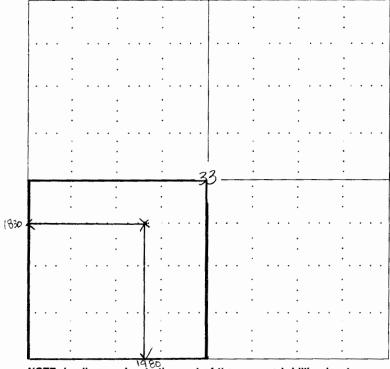
Plat of acreage attributable to a well in a prorated or spaced field

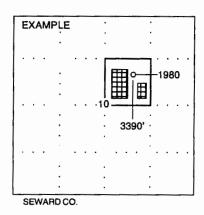
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Brungardt Rev Trust	1980 feet from N / S Line of Section 1830 feet from E / W Line of Section
Well Number: 33-1	Sec. 33 Twp. 29 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).