RECEIVED

NOTICE OF INTERNT TO DRILL Must be approved by KCC live (5) days prior to commencing will A 7 70 g 15 v of Spot Spot		ORPORATION COMMISSION NOV 1 0 2005 S CONSERVATION DIVISION Form C-1 December 2002 Form work to Typed
Sept Sec	A THO	OF INTENT TO DRILL KCC WICHITA orm must be Signed
PERATOR: Leanset 3781 Nome. Robotts Resources, Inc. Address SSD S Holands - Suite 207 ChyState Zp. Wichtak, Kanasa 67299 Christiae Zp. Wichtak, Kanasa 67299 Wichtak, Kanasa 6729 Wichtak,		Ap 70/12/15/w of
Approximate Apple	month day year	
Name. Roborts Resources, Inc. Address: \$503 Folderd. Suite 207 City/Statery_Wichtla, Kansas 67:00 City/Statery_Wichtla, Kansas 67:00 Contractors. Losense 59:29 Contractors. Losense 59:29 Name. Duke Drilling Company, Inc. Weil Drilled For: Weil Class: Type Equipment: Oil Enh Rev Infeat Owd Disposal Wildcat Cable Sestemic: # of Holes Other Other Other	ODERATOR: License# 32781	feet from N / V S Line of Section
Asterease SOS & Holland - Suite 207 (Contrigent Computing Kannase 87289 Contract Person, Kent Roberts Price 2017 Leonses 5929 Name: Duke Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: ON End Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: On End Drilling Company, Inc. On End Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: On One	Name: Roberts Resources, Inc.	feet from ✓ E / W Line of Section
County Knows County County Knows County	Address: 520 S. Holland - Suite 207	Is SECTION ✓ Regular Irregular?
Contact Persons. Kent Roberts County, Klowa County, Klowa County, Klowa County, Klowa Fried Name, Alford Contact County, Klowa Fried Name, Alford Fried Name, Ala	City/State/Zin: Wichita, Kansas 67209	(Note: Locate well on the Section Plat on reverse side)
Phone 316-721-2817 CONTRACTOR: Licenses 5929 Name Duke Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Cloi	Contact Person. Kent Roberts	
CONTRACTOR: Licenses 5929 Name Duke Orilling Company, Inc. Surface Special Property Special Proper	Phone: 316-721-2817	Lease Name: Ray Well #: 1-21
Second Contract Con	/	Field Name: Alford
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation 2.195 Section S	CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Seismic Fin Rec Fin Rec Fin Rec Fin Field Mount Mount Fin Field	Name: Duke Drilling Company, Inc.	Target Formation(s): Lansing, Marmaton, Cherokee, Mississippi
Ground Surface Elevation. 2195	Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 345'
Value Valu		Ground Surface Elevation: 2165' feet MSL
Seismic:		
Seismic; # of Holes		
Supris to bottom of usable water		· · · · · · · · · · · · · · · · · · ·
Surface Pipe By Alternate:	<u> </u>	pr 1119
Operator: Well Name: Original Completion Date: Original Completion Dat		
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	
Pormation at Total Depth: Viola Water Source for Drilling Operations: Vest rue vertical depth: Bottom Hole Location: KCC DKT #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of Intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 1. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and begine. Pate: 11/9/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 7 - 2/5 7 8 - O C Conductor pipe required Approved by 1 - 10-05 Keet per Alt. O S Signature of Operator or Agent: File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will be notified before well as authorized expiration date) please check the box below and return to the address below. Well N	Operator:	
Directional. Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Water Source for Drilling Operations: Yes Wes Water Source for Drilling Operations: Yes Wes Water Source for Drilling Operations: Yes Wes Wes		· · · · · · · · · · · · · · · · · · ·
Yes No Well Farm Pond Other	Original Completion Date:Original Total Depth:	Tomation at Total Depth.
Well West rue vertical depth:	Directional Deviated or Horizontal wellbore?	
Will Cores be taken? Yes No Yes Yes No Yes Y	, , , , ,	Well Faim Folid Other
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Pote: 11/9/05 Signature of Operator or Agent: Signature of Operator or Agent: Title: President	must be completed within 30 days of the spud date or the	well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
Signature of Operator or Agent: Sign		
For KCC Use ONLY API # 15 - 097 - 2/578 - 000 Conductor pipe required	The cost of the co	
For KCC Use ONLY API # 15 - 097 - 2/578 - 000 Conductor pipe required	Date: 11/9/05 Signature of Operator or Agent:	Kent Koberh Title: President
For KCC Use ONLY API # 15 - 097 - 2/578 - 000 Conductor pipe required		Remember to:
API # 15 - O97 - 2/578 - OCCO Conductor pipe required	For KCC Use ONLY	
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		File Completion Form ACO-1 within 120 days of sould date:
Minimum surface pipe required Approved by: C11-10-05 This authorization expires: 5/006 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	11 - 16	
Approved by PT-10-05 This authorization expires: 510-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	260	
This authorization expires: 51006 (This authorization void if drilling not started within 6 months of approval date.) Spud date:		
This authorization expires: 510-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		
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Spud date: Signature of Operator or Agent: Date:		al date.)
Date:0c		
	Spud date: Agent:	
	- 11 - 12 - 1	

RECEIVED NOV 1 0 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kiowa
Operator: Roberts Resources, Inc.	
Lease: Ray	400 feet from N / ✓ S Line of Section 345 feet from ✓ E / W Line of Section
Well Number: 1-21	Sec. 21 Twp. 30S S. R. 18 East ✓ West
Field: Alford	to Continue TV Bounday on Through
Number of Acres attributable to well:	Is Section: 🗸 Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SE _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

21 EXAMPLE	21	E : :
EXAMPLE	EXAMPLE	.E ;

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).