For KCC Use: Effective Date: 11-19-05 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Saud Date December 01, 2005	
Expected Spud Date December 01, 2005	Spot
month day year	SE - NW - NW Sec. 18 Twp. 33 S. R. 17 West
33517	940feet from V N / S Line of Section
OPERATOR: License# 33517	1405 feet from E / W Line of Section
Name: Kansas Production EQR, LLC	leet from E / V W Line of Section
Address: 15425 North Freeway, Suite 230	Is SECTIONRegularIrregular?
City/State/Zip: Houston, Texas 77090	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jeff Stevenson /	County: Montgomery
Phone: 281-875-6200	Lease Name: Felts Well #: 18-1
,	Field Name: Coffeeville Cherryvale
CONTRACTOR: License# 33286	
Name: Bart Lorenz	Is this a Prorated / Spaced Field? Yes
	Target Formation(s): Weir/Riverton
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 380'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 785feet MSL
	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic;# of Holes Other	Depth to bottom of usable water: 160' 7
Other	
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' est.
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1020
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi Lime
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
NOO DIVI III	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFF	IDAVIT PACOCINES
The undersigned hereby affirms that the drilling completion and eventual n	RECEIVED
The undersigned nereby amin'ns that the uniling, completion and eventual p	
	ugging of this well will comply with K.KANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K. RANSASCORPORATION COMMISSION
Notify the appropriate district office <i>prior</i> to spudding of well;	NOV 1 4 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Kansas Production EQR, LLC	
Lease: Felts	940 feet from ✓ N / S Line of Section 1405 feet from E / ✓ W Line of Section
Well Number: _18-1	Sec. 18 Twp. 33 S. R. 17 ✓ East Wes
Field: Coffeeville Cherryvale	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ NW _ NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

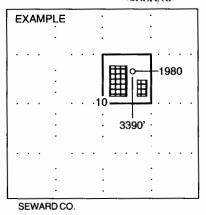
(Show footage to the nearest lease or unit boundary line.)

	940' FNL	
1405' FWL		
	· ·	
	· · ·	

RECEIVEL CANSAS CORPORATION COMMISSION

NUV 1 4 2005

ONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).