For KCC Use: Effective Date: _ District #______

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

3 2005

RECEIVED

Form C-1 December 2002

MCC WICH was be Typed bust be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date 11/22/05	Spot ✓ East
month day year	C - NE . NE Sec. 26 Twp. 27S S. R. 13E West
OPERATOR: License# 33342	660
Name. Blue Jay Operating LLC	660 feet from VE / W Line of Section
Address: 4916 Camp Bowie Blvd., Suite 204	is SECTIONRegular!rregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew /	County: Wilson
Phone: 918-625-4180	Lease Name: C Clark Well #: A-1
33539	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539 / Ame: Cherokee Wells, LLC	Is this a Prorated / Spaced Field? Yes ✓ No
vame:	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1043' feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 40' Minimum
f OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1350'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
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RECEIVED NOV 1 6 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

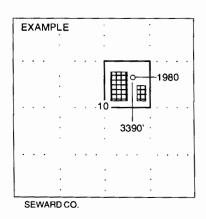
API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	feet from N / S Line of Section
Lease: C Clark	660 feet from VN / S Line of Section 660 feet from VE / W Line of Section
Well Number: A-1	Sec. 26 Twp. 27S S. R. 13E 🗸 East West
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well: 80	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: C - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	:	(pla0)
 : : :		660
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).