

CORRECTED

For KCC Use: 11-1205
Effective Date: 3
District # 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 9, 2005
month day year

OPERATOR: License# 33606 ✓ 33606
Name: Layne Energy Operating, LLC Coll Natural Gas LLC
Address: 1900 Shawnee Mission Parkway 4350
City/State/Zip: Mission Woods, KS 66205
Contact Person: M. B. Natrass
Phone: 913-748-3987

CONTRACTOR: License# 33606 ✓
Name: Thorton Air

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: _____ # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

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NOV 07 2005
WICHITA, KS
* OPERATOR WAS: LAYNE, LIC 33365
OPERATOR IS: Coll, Lic 33606

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED**
KANSAS CORPORATION COMMISSION

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 4, 2005 Signature of Operator or Agent: MR Natrass Title: Agent

For KCC Use ONLY
API # 15 - 205-26225-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. * ②
Approved by: RJPII-7-05/RJPII-16-05
This authorization expires: 5-7-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot Approx
S. R. 16 East West
NW SE Sec. 21 Twp. 30
1500 feet from N / S Line of Section
2000 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Wilson
Lease Name: Hare B&B Well #: 10-21
Field Name: Neodesha
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 492
Ground Surface Elevation: 797 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1200 Feet 900
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

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NOV 14 2005
WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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