

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date December 1, 2005OPERATOR: License# 33247Name: Petrol Oil and Gas, Inc.Address: 3161 East Warm Springs Road, #300City/State/Zip: Las Vegas, NV 89120Contact Person: Paul BranaganPhone: (702) 454-7318CONTRACTOR: License# 30567Name: Rig 6 Drilling Company

☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable
☐ Other

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

NWSW NE NE Sec. 30 Twp. 21 S. R. 14 ☒ East ☐ West756 feet from ☒ N / ☐ S Line of Section1027 feet from ☒ E / ☐ W Line of SectionIs SECTION Regular Irregular?County: CoffeyLease Name: BardsleyWell #: 30-1Field Name: Hatch NE

Is this a Prorated / Spaced Field?

☐ Yes ☒ NoTarget Formation(s): MississippianNearest Lease or unit boundary: 756'Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile:

☐ Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ NoDepth to bottom of fresh water: 100+Depth to bottom of usable water: 200+Surface Pipe by Alternate: ☐ 1 ☒ 2Length of Surface Pipe Planned to be set: 40'Length of Conductor Pipe required: noneProjected Total Depth: 1800'Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other

DWR Permit #:

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 17, 2005Signature of Operator or Agent: Danna ThandaTitle: Agent

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API # 15 - 031- 22144-00-00Conductor pipe required NONE feetMinimum surface pipe required 40 feet per Alt. 2Approved by: RJP 11-17-05This authorization expires: 5-17-06

Spud date: Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30 21 14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Petrol Oil and Gas, Inc.
 Lease: Bardsley
 Well Number: 30-1
 Field: Hatch NE

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NWSW - NE - NE

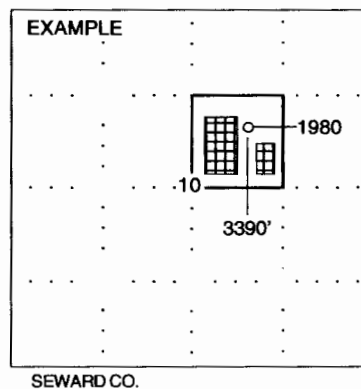
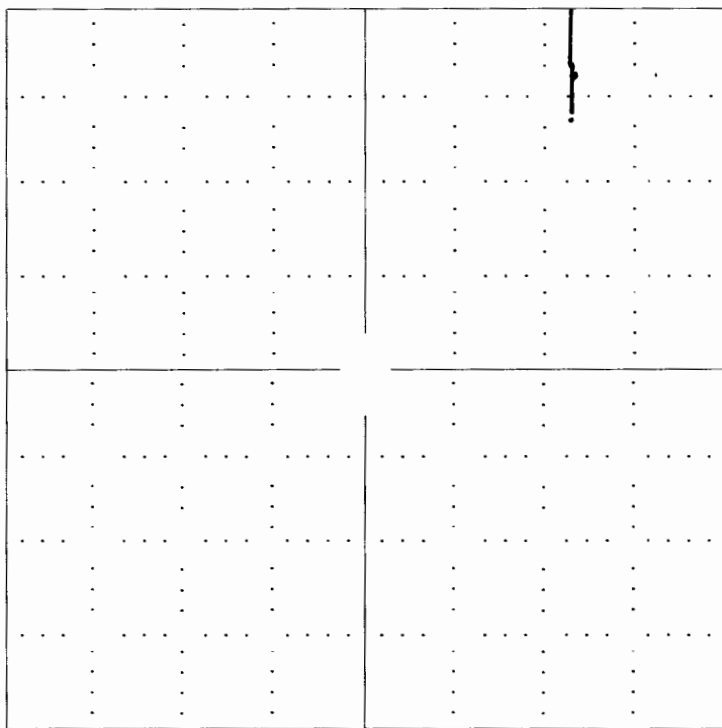
Location of Well: County: Coffey
756 feet from ☒ N / ☐ S Line of Section
1027 feet from ☒ E / ☐ W Line of Section
 Sec. 30 Twp. 21 S. R. 14 ☐ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT



In plotting the proposed location of the well, _____ :

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).