For KCC Use: 1-23-05 Effective Date: 3 SGA?	OIL & GAS CON	PRATION COMMISSION ISERVATION DIVISION NTENT TO DRILL  Form C-1 December 2002  ACCOMMODITION COMPONITY MUST be Typed Form must be Signed
SOA! La LINO		ve (5) days prior to commencing well
Expected Spud Date 11 month	20 2005 day year	Spot  NW NW NW Sec. 13 Twp. 23 S. R. 16 West
OPERATOR: License# 31488 V		515teet from
Address: 817 c street City/State/Zip: leroy ks 66857		(Note: Locate well on the Section Plat on reverse side)
Contact Person: mark george Phone: 620 363 0250		County: coffey  Lease Name: graham Well #: 14
CONTRACTOR: License# 30638  Name: little joe oil		Field Name: leroy  Is this a Prorated / Spaced Field?  Target Formation(s): Squrail  Yes ✓ No
Well Drilled For: Well Clas  ✓ Oil Enh Rec ✓ Infiel  Gas Storage Pool  OWWO Disposal Wilde  Seismic; # of Holes Other	Mud Rotary  Ext. Air Rotary  Cat Cable	Nearest Lease or unit boundary: 185  Ground Surface Elevation:
If OWWO: old well information as follows: Operator:		Length of Surface Pipe Planned to be set: 40  Length of Conductor Pipe required: none
Well Name:	0::17:10:11	Projected Total Depth: 1000  Formation at Total Depth: squrail
Original Completion Date:  Directional, Deviated or Horizontal wellbor If Yes, true vertical depth:	re? Yes 🚺 No	Water Source for Drilling Operations:
Bottom Hole Location:		(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No
Note: ALT-2 SURFACE 65		If Yes, proposed zone:
The undersigned hereby affirms that the It is agreed that the following minimum r	drilling, completion and eventual	FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq.
through all unconsolidated materia 4. If the well is dry hole, an agreeme 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIO Or pursuant to Appendix "B" - Ea	ntent to drill <b>shall be</b> posted on e pipe as specified below <b>shall be</b> als plus a minimum of 20 feet into ent between the operator and the be notified before well is either pl N. production pipe shall be ceme stern Kansas surface casing ord	set by circulating cement to the top: in all cases surface pipe shall be set
I hereby certify that the statements mad	e herein are true and to the best	t of my knowledge and belief.
Date: 11-15 - 05 Signature	of Operator or Agent:	Whene Title: Owner
For KCC Use ONLY  API # 15 - 031 - 2215  Conductor pipe required Noni  Minimum surface pipe required		Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;

This authorization expires: 5-18-06

Spud date:\_\_\_

(This authorization void if drilling not started within 6 months of approval date.)

\_ Agent:\_

- Obtain written approval before disposing or injecting salt water.

 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

M 18 2015

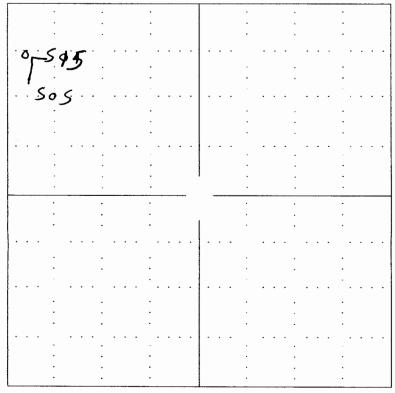
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

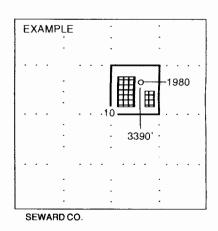
API No. 15	Location of Well: County: coffey
Operator: mark george	-
Lease: graham	515 feet from VN / S Line of Section 505 feet from E / V W Line of Section
Well Number: 14	Sec. 13 Twp. 23 S. R. 16 VEast We
Field: leroy	
Number of Acres attributable to well:	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage:nwnwnw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a crorated or encodefield a conflicate of acrosses attribution plat must be attached? (CO 7 for all wells)