NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing violation prior to support to support to the support of		RECEIVED				
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Expected Sput Date 11 14 2005 Spot	SGA? Yes X No NOTICE OF IN	TENT TO DRILL				
Spot	Must be approved by KCC five ((5) days prior to commencing WOUSERVATION DIVISION	Colores must be rilled			
Seption Sept	11 14 2005	WICHITA KS	_			
OPERATOR: Licenses 22294 Sign Sec. Typ. S. R. West Name; OSBORN ENRISY, Lic Section Sec	Expected Spud Date	•	-			
Address: 24860 FANLEY More Colleged RetHort's Lice Address: 24860 FANLEY More Colleged RetHort's Lice Is SECTION Regular Imagular More Colleged RetHort's Lice Ingular More Colleged RetHort's Lice More Colleged R			S. R. 24 West			
Name: OSBORN ENERGY LLC Address: 2480 FANLEY ClityState2/ge BUCYRUS, KS 56013 Clottact Person. FEFT KYLOR Plone 915-X35-9600 CONTRACTOR: Licenses 9865 Name: RS. GLAZE DRULING CONTRACTOR: Licenses 9865 Name: RS. GLAZE DRULING Well Drilled For: Well Class: Type Equipment: ON Enh Rec	OPERATOR: License#	leet Holli				
Collect Person PET TAYLOR Phone: 913-333-9900 CONTRACTOR: Lonser 5885 CONTRACTOR: Lonser 5885 Well Drilled For: Well Class: Type Equipment: Oil	Name: OSBORN ENERGY, LLC	teet fromE / 🗸	W Line of Section			
Contractor. Licenses 5885 Name: R.S. GLAZE DRILLING Well Drilled Fo: Well Ware: Well Fam Pool Other Directional, Deviated or Horizontal wellbore? Well Ware: Well Fam Pool Other Drivetional objection of Underwise Well Formation of Total Depth: Drivetional objection of Underwise Well Well Formation of Total Depth: Well Fam Pool Other X DWR Permit #: Notify the appropriate district office prior to spudding of well; 1 Notify the appropriate district office prior to spudding of well; 2 A copy of the appropriate district office prior to spudding of well; 1 Notify the appropriate district office prior to spudding of well; 3 The appropriate district office will be melt: 1 Notify the appropriate district office prior to spudding of well; Well well Fam Pool Other X Well Fam Poo	Address: 24850 FARLEY	ls SECTION <u></u> RegularIrregular?				
Contractor. Licenses 5885 Name: R.S. GLAZE DRILLING Well Drilled Fo: Well Ware: Well Fam Pool Other Directional, Deviated or Horizontal wellbore? Well Ware: Well Fam Pool Other Drivetional objection of Underwise Well Formation of Total Depth: Drivetional objection of Underwise Well Well Formation of Total Depth: Well Fam Pool Other X DWR Permit #: Notify the appropriate district office prior to spudding of well; 1 Notify the appropriate district office prior to spudding of well; 2 A copy of the appropriate district office prior to spudding of well; 1 Notify the appropriate district office prior to spudding of well; 3 The appropriate district office will be melt: 1 Notify the appropriate district office prior to spudding of well; Well well Fam Pool Other X Well Fam Poo	City/State/Zip: BUCYRUS, KS 66013		verse side)			
CONTRACTOR: Licenses 5865 Name: R.S. GLAZE ORILLING Well Drilled From: Well Class: Type Equipment: Oil	Contact Person JEFF TAYLOR	County: MIAMI	····			
CONTRACTOR: Licensee* 30000 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Windows Windo	Phone: 913-533-9900	Lease Name: SOMEDAY	Well #: 11-13			
Name: R.S. GLAZE ORILLING Well Drilled For: Well Class: Type Equipment: Owl Chin Rec	5885	Field Name: PAOLA- RANTOUL				
Well Drilled For Well Class: Type Equipment: Special Company	No R.S. GLAZE DRILLING	Is this a Prorated / Spaced Field?	Yes ✓ No			
Ground Surface Elevation: 998 [enet MSL Water well within one-quarter mile: Ves No. Ves Ves Ves No. Ves	Name: No. 32 22 State 113					
Ground Surface Elevation. 989 feet MSL Was ground Surface Pipe Surfa	Well Drilled For: Well Class: Type Equipment:	-				
Water well within one-quarter mile: Ves No No No No No No No N	<i>—————————————————————————————————————</i>	Ground Surface Elevation: 968				
Seismic: # of Holes Other Ceble		Water well within one-quarter mile:	Yes VNo			
Seismic;		Public water supply well within one mile:	☐ Yes ✓ No			
Depth to bottom of usable water, SW T Strate Pipe by Alternate:						
Surface Pipe by Alternate:		Depth to bottom of usable water: 300 +				
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT 8: Well Farm Pond Other X DWR Permit 8: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the AITERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	Other					
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Projected Total Depth: Chercoklee Water Source for Drilling Operations: Water Source for Drilling Operations: Well	If OWWO: old well information as follows:					
Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation on the Source water the Super Seal Seal Sea. Water Source for Drilling Operation Water Seal Seal Seal Seal Seal Seal Seal Seal	Operator:					
Original Completion Bate: Original Completion Date: Original Completion D	Well Name:		/			
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	Tomation at total Deptil.				
If Yes, true vertical depth:						
Bottom Hole Location:		Well Farm Pond Other X				
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Title: GEOLOGIST For KCC Use ONLY API # 15 - 12 28 25 - 00 - 00 Conductor pipe required NONE feet per Alt. ■ 2 Approved by 27 P 11 - 18 08 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			to any comonting.			
For KCC Use ONLY API # 15 - 121 - 28125 - CC - CO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. # (2) Approved by 27 P 11 - 18 - OS This authorization expires: 5 - 18 - OC (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	21	Thy knowledge and belief.				
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Approved by 27011-18-05 This authorization expires: 5-18-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:						
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Date:	Soud date: Agent:	•				
Mail to Koo Committee District Account to Day of the Koo Committee of the	opas sais.		N			
	Mail to: KCC - Concentration Division 120 (•	101			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				Location of Well: Cou	nty:_MIAMI
Operator: OSBORN ENERGY, LLC				330	feet from 🗸 N / S Line of Section
Lease: SOMEDAY				330	feet from E / V Line of Section
Well Number: 11-13			Sec13Twp16 S. R24		
Field: PAOLA- RANT	OUL				
Number of Acres att	ributable to well:			Is Section: ✓ Reg	ular or 🗌 Irregular
QTR / QTR / QTR of		_ NW _	NW		
QIN/QIN/QIN	acreage.			_	r, locate well from nearest corner boundary.
				Section corner used:	NE NW SE SW
	(Show loc			NT able acreage for prorate lease or unit boundary l	
3	00' .	•			
— ö		:	:		ONSERVATION DIVISION
30.0 !					WICHITA KS
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				:	EXAMPLE
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	·				. 3390,
					3330
		:	: :		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.