•	11 12 05
For KCC Use:	11-23.00
Effective Date: _	
District #	<i></i>
SGA2 X Voc	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date 11 18 2005	SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well Form must be Signed All blanks must be Filled	
OPERATOR. Licenses 5123 Sec. 24 Trip. 30 S. R. 9 Tweet OPERATOR. Licenses 5123 Sec. 24 Trip. 30 S. R. 9 Tweet Name: Pickrell Drilling Company, Inc. Address: 100 S. Main, Suite 505 Sec. 24 Trip. 30 S. R. 9 Tweet Name: Company Tools Section	.,	to adjo prior to commencing well
DPERATOR: Licenses	Expected Spud Date	
Address: 100 S. Main, Suite 503 Name: Problet Diring Company, Inc.	month day year	
Name - Proceed Drilling Company in the description of Section Plant or description of Section Plant or Secti	OPERATOR: License# 5123	220
Address: Michita, Kanasa 67202-3738 Contract Person. Larry J. Richardson Contractor. Company Tools Name: 50Pk9/Grabs Storage J. Pool Est. Ar Rotary OWNO: Storage J. Pool Est. Ar Rotary OWNO: Signature J. Ar Rotary OWNO: Other If OWNO: Ask well information as follows: Operator. Wall Name: Operator. Wall Name: Original Completion Date: Original Total Depth: 350 Directional, Deviated or Horizortal wellborg. Bottom Hole Location. Socretal Space Storage J. Pool Est. Are Rotary Original Completion Date: Original Total Depth: 350 Directional, Deviated or Horizortal wellborg. Wall Name: Operator. Wall Name: Operator. Wall Name: Original Total Depth: 350 Directional, Deviated or Horizortal wellborg. Wall Parm Horizortal Wellborg. Wall Parm # Rotary Deviation Are Rotary Wall Parm # Rotary Deviation Are Rotary Wall Cores be taken? If Yes, true vertical depths. Socretary Are Rotary Wall Cores be taken? If Yes, true vertical depths. **Wall Cores be taken? If Yes proposed zone: **Not 1 2 2005 The undersigned hereby affirms Mark-Mining, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met 1. Notify the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below while the plugging or formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug legit and placement is necessary prior to plugging: 5. The appropriate district office will is either plugging or protein and plugging are someticed in the Completion of the plugging of minimum and the plugging or intention plugging or inputing plugging is competited; Operator of the Notice of Personal Corp. **In March Corp. Application (from COP-1) with	Name: Pickrell Drilling Company, Inc.	leet from [4] E / [1W Line of Section
County: Larry J. Richardson Countact Person: Larry J. Richardson Countact Person: Larry J. Richardson County: Stronger Stronger Stronger Stronger Stronger Stronger Stronger Pool Ed. County: Well Drilled For: Well Class: Type Equipment: County: Gas Storage Pool Ed. County: Missesseppian Nearest Lease or unit boundary: 330" Count Strate Elevation: 1980 est Insert Stronger Pool Ed. County: Missesseppian Nearest Lease or unit boundary: 330" Count Strate Elevation: 1980 est Insert Stronger Pool Ed. County: Missesseppian Nearest Lease or unit boundary: 330" Count Strate Elevation: 1980 est Insert Stronger Pool Ed. Public water supply well whitin one mile: Ves Ves No Depth to bottom of fresh water: 1980 est Insert Stronger Pool Ed. Public water supply well whitin one mile: Ves Ves No Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellborry: Ves No If Yes, rue vertical degrees and the County of the Stronger Pool Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the County of the Stronger Pool Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the Counter Proper required: NOV U 2 2005 If Yes In vertical degrees and the Counter Proper required: NOV U 2 2005 If Yes, rue vertical degrees and the Counter Proper Required: NOV U 2 2005 If Yes In vertical degrees and the Counter Proper Required: NOV U 2 2005 If Yes In vertical degrees and the Counter Required: NOV U 2 2005 If Yes In vertical degrees and the Counter Report Required: NOV U 2 2005 If Yes In vertical degrees and the Counter Report	Address	is SECTION Regular irregular?
Phone:		(Note: Locate well on the Section Plat on reverse side)
Field Name: Shrey-Grabs Field Name: Shre	Contact Person: Larry J. Richardson	
It will brilled for	Phone: 316-262-8427	Lease Name: Swingle "B" Well #: 1
Name: Company Jools Well Drilled For: Well Class: Type Equipment: Made Rotary Made Rotary Grand Suffice (Evention: 1900 et al. Made Rotary Made Rot	51122- 5113	Field Name: Spivey-Grabs
Target Formation(s): Meassesspheral	Company Tools	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1690 ast feet MSL Ground Surface Stevation: 1690 ast feet MSL Water well within one quarter mile: yes No Yes No Surface Pipe by Afternate: 1 2 2 2 2 2 M I/N No No No No No No No	Name: Company 10003	ranger i ormanomor,
Corun Surface Elevation: 1600 est	Well Drilled For: Well Class: Type Equipment:	Hearest Lease of unit boundary.
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No Disposal Wildcat Selamic. # of Holes Wildcat Wildcat Selamic. # of Holes Wildcat Selamic. # of Holes Wildcat Selamic. # of Holes Wildcat Selamic. Water Source for Drilling Operations: Water Source for Dril		
Public water supply well within one mile: Yes No		
Seismic; of Holes Other		4501
Detyth to bottom of usable water: 1		Deput to bottom of fresh water.
Surface Pipe by Alternate		
CONVICTOR Completion Date Configuration Directional, Deviated or Horizontal wellbore? Ves No No No Projected Total Depth: 4350 Pormation at Total Depth: 4350 Pormation Total Depth: 4350 Pormati		Surface Pipe by Alternate: 1 1 2 2 22 M 12
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Opera	If OWWO: old well information as follows:	Length of Surface Fipe Flammed to be set.
Original Completion Date: Original Total Depth: Massissippian Original Completion Date: Original Total Depth: Mass Source for Drilling Operations: Water Source So	Operator:	Length of Conductor Pipe required:
Original Completion Date: Original folial Depth: Yes No Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Well Well Farm Pond Other X Well Farm Pond Other Pond Other Pond Well Other Pond Other Pond Other X Well Other Pond Other Po	Well Name:	m Av t t
West Farm Pond Other X	Original Completion Date:Original Total Depth:	Torrida to
RECEIVED Bottom Hole Location: RNOV	Directional Deviated or Harizantal wellhorn?	
Yes No Yes Yes No Yes	RECEIVED	Well Farm Pond Other
Yes No Yes Yes No Yes	If Yes, true vertical depth ANSAS CORPORATION COLUMNS IN	DWR Permit #:
The undersigned hereby affirms that the ending, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and a tag best of my kappitedgy and belief. For KCC Use ONIX API # 15 - 22 0 0 8 - 0 0 0 Feet per Alt. 1 Approved by: This authorization expires: 5 18 0 0 c This authorization void if drilling not started within 6 months of approval date.) This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Apgent: Apgent: AFFIDAVIT AFFIDA	Bottom Hole Location:	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-02-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 75 - 22 0 0 8 - 00 0 Minimum surface pipe required		
Title: Geologist Title: Geologist		
For KCC Use ONLY API # 15 - 0 15 - 22 0 0 8 - 00 0 Conductor pipe required NONE feet Minimum surface pipe required 2-20 feet per Alt. 1 File authorization expires: 5 · 18 · 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - 075 - 22008 - 000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 1 Approved by: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 5 · 18 · 00e (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	
Date:	Spud date:Agent:	
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

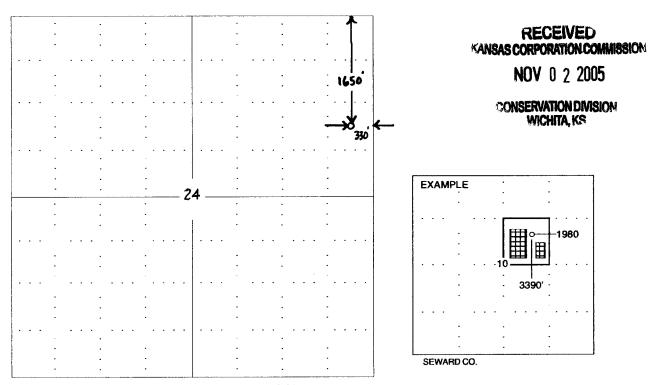
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kingman
Operator: Pickrell Drilling Company, Inc.	1650 feet from VN / S Line of Section
Lease: Swingle "B"	330 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 24 Twp. 30 S. R. 9 East 7 Wes
Field: Spivey-Grabs	
Number of Acres attributable to well:	Is Section:
QTR / QTR / QTR of acreage: NE _ SE _ N	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: ▼NE NW SE SW

PLAT the well and shade attributable acreage for

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 17, 2005

Mr. Larry J. Richardson Pickrell Drilling Company, Inc. 100 S. Main Ste 505 Wichita, KS 67202-3738

Re: Drilling Pit Application

Swingle B Lease Well No. 1 NE/4 Sec. 24-30S-09W Kingman County, Kansas

Dear Mr. Richardson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis