For KCC Use:	11.2605
Effective Date:	11.70
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Expected Spud Date November 25, 2005 Spot	SGA? Yes No NOTICE OF IN	NTENT TO DRILL Form must be Signed
Specified Spuid Date November 25, 2005 Spit		All blanks must be Eilled
Spot		
OPERATOR: License# 33344 Name. Quest Cherokee LLC Address. 9520 North May Avenue, Sulte 300 Contact Person. Richard Martin Cortact Person. Richard Martin Contact Person. Richard Martin C	Expected Spud Date November 25, 2005	<i>-</i>
1980	month day year	
Section Context Chercises LL Subsection Section Sect	ODERATOR: 1/2 33344	1000
Address. 9520 North May Avenue. Suite 300 City/State Zip. Chickhoma City, Oklahoma 73120 City/State Zip. Chickhoma 73120 City/State Zi	Name: Quest Cherokee LLC	F40 ====================================
County: Nosahoma City. Oklahoma 73120 (Note: coate well on the Section Past on reverse side)	Address: 9520 North May Avenue, Suite 300	
ContractOrial Licegree Will be included by the contract of the	City/State/7ip. Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Lease Name. King Farms Well # 9-1	Contact Person: Richard Marlin	
CONTRACTOR: Liegage	Phone: (405) 488-1304	Lease Name: King Farms Well #. 9-1
State Contracted Spaced Field Target Formation(s) Cherokee Coals Target Formation at Total Depth: Cable Cherokee Coals		Field Name: Cherokee Basin CBM
Target Formation(s) Cherokee Coals	CONTRACTOR: Licensed Vylinde hoar section and the contractors are section and the contractors	
Nearest Lease or unit boundary, \$\frac{510}{9}\$ Nearest Lease or unit boundary, \$\frac{510}{	Name: Will advise of the Action of the Actio	Target Formation(s): Cherokee Coals
Ground Surface Elevation. 992 test MSL Depth to bottom of test water. 100 Depth to bottom of usable water. 200 test MSL Depth to bottom of usable water. 200 Surface Elevation. 992 test MSL Surface Elevation. 992 test MSL Depth to bottom of usable water. 200 test MSL Surface Elevation. 992 test MSL Depth to bottom of usable water. 200 test MSL Surface Elevation. 992 test MSL Surface Elevation. 992 test MSL Depth to bottom of usable water. 200 test MSL Surface Elevation. 992 test MS		Nearest Lease or unit boundary: 510
Gas Grage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Ne Ne Ne Ne Ne Ne Ne		Ground Surface Elevation: 902 feet MSL
COWNO Disposal Cable Cable Seismic;		Water well within one-quarter mile:
Seismic: s of Holes Other Other Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to bottom of usable water: 200 Cher Coalbed Methane Depth to Store Depth		
Dight to bottom of usable water: Set		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Original Total Depth: Directional, Deviated or Horizontal Completion Date: Directional, Deviated or Horizontal Completion Date: Note: Note: Note: No	Seismic; —— # of Holes — Other	Depth to bottom of usable water: 200
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal Well-SCEVED If Yes, true vertical depth/ANSAS CORPORATION COMMISSION: Bottom Hole Location: NOV 2 1 2005 Water Source for Drilling Operations: Well Farm Pond Other Air DWF Permit #: Wolf Farm Pond Other Air DWF Permit #: Well Farm Pond Other Air DWF Permit #: Well Farm Pond Other Air DWF Permit #: Well Cress be taken? If Yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and permit best of my knowledge and beful. Approved by: Aprived by: For KCC Use QNLY Approved by: Aprived antherization equired. Approved by: Approv	V Otte	
Projected Total Depth:	If OWWO: old well information as follows:	
Original Completion Date: Original Total Depth:	Operator:	•
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation	Well Name:	Projected Total Depth: 1500
If yes, true vertical depty: No	Original Completion Date:Original Total Depth:	
Bottom Hole Location: NOV 2 1 2005	No. 11 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:
Bottom Hole Location: NOV 2 1 2005	Directional, Deviated or Horizontal WECEIVED	Well Farm Pond Other Alf
Will Cores be taken? If Yes, proposed zone: CONSERVATION DINISION AFFIDAVIT The undersigned hereby affirms that the Willing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and let the best of my knowledge and beful. Date: November 18, 2005 Signature of Operator or Agent: 1 CAC	If Yes, true vertical depteransas corporation commission	
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Title: Chief Operating Officer	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 3 2 6 3 7 1 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I hereby certify that the statements made herein are true and to the best	of my knowledge and befet.
For KCC Use ONLY API # 15 - 133 2 6 37 1 - 00 0 0 Conductor pipe required NoNE feet Minimum surface pipe required feet per Alt. + (2) Approved by: 1 - 2 - 05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	· · · · · · · · · · · · · · · · · · ·)) > \
For KCC Use ONLY API # 15 - 133 2 6 37 1 - 00 0 0 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: 1 2 - 05	Date: November 18, 2005 Signature of Operator or Agent: 7	Title: Chief Operating Officer
For KCC Use ONLY API # 15 - 133	/ '	¬ Remember to:
API # 15 - 133	For KCC Use QNLY	
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	133 26371.00.00	
Minimum surface pipe required 2 feet per Alt. + 2 Approved by: 1		- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry.
Approved by: 23-05 This authorization expires: 5-21-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Date: Date: Date: Dotain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent:	20	The state of the s
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	This authorization expires: 5-2/-06	I this permit has expired tobe. additionable expiration date, please
Spud date: Agent: Signature of Operator or Agent: Date:	•	'0
Date:		
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

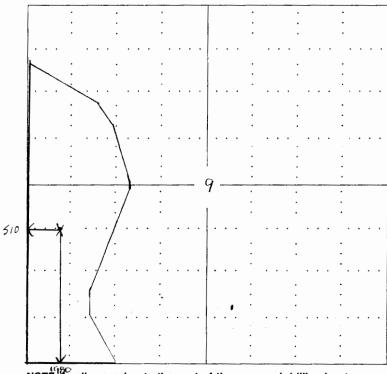
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

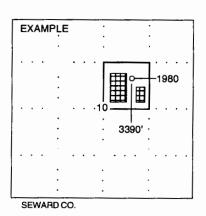
API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: King Farms	1980 feet from N / S Line of Section 510 feet from E / W Line of Section
Well Number: 9-1	Sec. 9 Twp. 28 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NW SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).