For KCC Effective	Use: Date:_	11-26.05	_
District #			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commercing well

Expected Spud Date	December 20, 2005	_ Spot East
	month day year	C-S/2 - SE - NW Sec. 32 Twp. 32 S. R. 10 X West
OPERATOR: License#	31191	
	OIL & GAS	1980feet from E / XW Line of Section
	Box 195	Is SECTION X RegularIrregular?
City/State/Zip: Attic	a, Kansas 67009-0195	(Note: Locate well on the Section Plat on reverse side)
	Newberry	County: Barber
Phone: 620/2	254-7251	Lease Name: TRAFFAS "C" Well #: 1
	5929	Field Name: ANTRIM SOUTH
CONTRACTOR: License#-	DRILLING CO., INC.	Is this a Prorated / Spaced Field?
Name: DUKE		Target Information(s): Viola
Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary:1980 '
X Oil Enh Re	ec X Infield X Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage		Water well within one-quarter mile:
OWWO Dispos		Public water supply well within one mile:
Seismic;# of I	<u> </u>	Depth to bottom of fresh water: 120'
Other		Depth to bottom of usable water: 180'
		Surface Pipe by Alternate: X 1 2
f OWWO: old well information	ition as follows:	Length of Surface Pipe Planned to be set: 250'+/-
Operator:		
Well Name:		Projected Total Depth: 4800'
Original Completion Da	tte:Original Total Depth:	Formation at Total Depth: Viola
Directional, Deviated or Ho	rizontal wellbore?	Water Source for Drilling Operations: O Wall Sarm Bond Other X
•		
		(Note: Apply for Permit with DWR [])
100 biti #		
		If Yes, proposed zone:
	A	FFIDAVIT ANSAS CORPORATION COMMIS ANSAS CORPORATION COMMIS
The undersigned hereby a	iffirms that the drilling, completion and eventua	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the followi	ing minimum requirements will be met:	NOV 1 4 2005
-		7 2005
Notify the appropriate	te district office <i>prior</i> to spudding of well;	
2 A copy of the approx	and notice of intent to drill shall be nected on	anch drilling rig:
 A copy of the approx The minimum amou 	and notice of intent to drill shall be nected on	each drilling rig; set by circulating cement to the top; in all cases surface piperent to the top.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

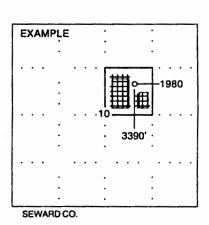
API No. 15	Location of Well: County:			
Operator:	feet from N / S Line of Section			
Lease:	feet from E / W Line of Section			
Well Number:	Sec Twp S. R East Wes			
Field:				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW			

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

BARBER COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 21, 2005

Mr. Randy Newberry R & B Oil & Gas PO Box 195 Attica, KS 67009-0195

RE: Drilling Pit Application
Traffas C Lease Well No. 1
NW/4 Sec. 32-32S-10W
Barber County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant