For KCC Use:

Effective Date: 11 26 05

District # 3

SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 23, 2005  month day year	Spot
30614	3200 feet from N / V S Line of Section
OPERATOR: License# 30614 V	2805 feet from $\checkmark$ E / W Line of Section
Name: G.E.O. Oil & Gas, LLC	Is SECTION ✓ RegularIrregular?
Address: 430 Kansas Avenue	is Sectionnegularinegular?
City/State/Zip: lola, KS 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person: George Tush	County: Wilson
Phone: (620) 365-6666 4694	Lease Name: Wheeler Well #:3
33079	Field Name: Neodesha
CONTRACTOR: License# 33079 V	Is this a Prorated / Spaced Field?
Name: Patrick Tubbs	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'
	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pine by Alternate: 1 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 850'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbere? VED Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #: NOV 1 8 77 4	
KCC DKT #: NOV 1 6 7000	Will Cores be taken? Yes ✓ No
Initinformation	
Initinformation CONSERVATION DIVISION	Will Cores be taken? Yes ✓ No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

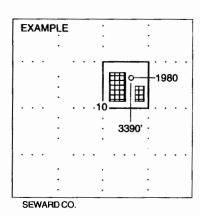
API No. 15	Location of Well: County: Wilson
Operator: G.E.O. Oil & Gas, LLC	
Lease: Wheeler	3200 feet from N / ✓ S Line of Section 2805 feet from ✓ E / W Line of Section
Well Number: 3	Sec. 24 Twp. 30 S. R. 16 ✓ East Wes
Field: Neodesha	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NESE - SE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).