

PERMIT EXTENSION GAS STORAGE AREA B.O.P REQUIRED

For KCC Use:
 Effective Date: 5-30-05
 District # 1
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Gas Storage Field

Form C-1
 December 2002
 Form must be Typed
 Form must be signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07/11/05
 month day year

Spot: East West
SW - NW - SW Sec. 9 Twp. 33S R. 42

OPERATOR: License # 5447

1800 feet from N / S Line of Section
330 feet from E / W Line of Section

Name: OXY USA Inc.

Is SECTION X Regular _____ Irregular?

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Contact Person: Greg Rowe

Phone: (620) 629-4200

CONTRACTOR: License # 30606

County: Morton

Lease Name: Austin A Well #: 4

Field Name: MUSTANG EAST

Name: Murfin Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other Step Out Well
 Other

Target Formation(s): St. Louis

Nearest Lease or unit Boundary: 330

Ground Surface Elevation: 3505 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 420

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1750

Length of Conductor Pipe Required: NONE

Projected Total Depth: 5100

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit # _____

(Note: Apply for Permit with DWR)

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: 11-11-2003
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

IF Yes, true vertical depth _____

Bottom Hole Location _____

KCC DKT #: _____

** Prorated & spaced Hugoton & Greenwood Zones*

AFFIDAVIT

v within Boehm Gas Storage Field

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2005 Signature of Operator or Agent: Wade Jander Title: Capital Project

For KCC Use ONLY
 API # 15 - 129.21756.00.00
 Conductor pipe required NONE feet
 Minimum Surface pipe required 440 feet per Alt. ^①
 Approved by: RJP 5-25-05 RJP 11-22-05
 This authorization expires: 11-25-05 5-25-2006
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

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33
42w