# Effective Date:

## Kansas Corporation Commission Oil & Gas Conservation Division

### NOV 2 1 2005

RECEIVED

Form C-1

CC WICH The nust be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

| Spot      | Must be approved by KCC five (5  | of days prior to commencing well   |
|--|--|--|
| OPERATOR: Licenses 33074  Name: Dart Cherokee Basin Operating Co. LLC  Address: 21TW Myrtie  Goriacl Person. Tony Williams  Phones: 920371-7670  CONTRACTOR: Licenses 5975  Name: MCPherson Drilling  Well Dalled For: Well Class: Type Equipment:  Oul Ech Roc Underwinder Pool Ext. Ar Rodary  OWO Disposal Storage V Pool Ext. Ar Rodary  Operator:  Operator:  Operator:  Operator:  Original Completion Date:  Original Completion D | Expected Spud Date November 26, 2005   | Spot ✓ East  |
| 1980 FSL   feet from   N /   S Line of Section   Name. Data Cherckee Basin Operating Co. LLC   Section   Section   Name. Data Cherckee Basin Operating Co. LLC   Section   Name. Data Cherckee Basin Operating Co. LLC   Section   Name. Machines. 21 No. Name. Machines. 22 No. Name. Machines. 21 No. Name. Machines. 22 No. Name. Machines. 21 No. Name. Machines. 21 No. Name. Machines. 22 No. Name. Machines. 22 No. Name. Machines. 23 No. Name. Machines. 24 No. Name. Machines. 25 No. Name. Name. 25 No. Name. Name. 25 No. N   | month day year   |  |
| Section   Sect   | 33074  |  |
| Address:   | Name Dart Cherokee Basin Operating Co. LLC   |  |
| Colorated Parson. Tonly Williams Phone: \$60-331-7870  Contract Parson. Tonly Williams  Well Drilled For:  Well Class: Type Equipment:  Oil  | 211 W. Myrtle  | Is SECTION   ✓ RegularIrregular?   |
| Contract Person. Cory Williams Pronce. 960-371-37870  CONTRACTOR: Licensey 5675 Name: McPherson Drilling  Well Drilled For Well Class: Type Equipment: Oil Enn Rec   Mole   Mold Rolary   Gas   Storage   Yeo   Air Potatry   Oww   Disposal   Wildcat   Seismic: s of Holes   Other   Other   Other   Other   Other   Organia Completion Date:   Original Total Depth:   Directional, Deviated or Horizontal wellbore?   Yes   No   If Yes, true vertical depth:   Bottom Hole Location:   Well Orling depth:   Well Cass:   Well First   Well American   Wel | City/State/Zin: Independence KS 67301  | (Note: Locate well on the Section Plat on reverse side)  |
| Lease Name: Edens Woll #G-34  CONTRACTOR: Licenses 5675  Name: McPherson Drilling Well Drilled For Well Class: Type Equipment: Oil Enh Rec Inflaid Mud Rotary Gas Storage Pool Ext. Air Rotary Owo Disposal Storage Rotary Owo Disposal Storage Rotary Owo Disposal Storage Rotary Owo Disposal Storage Rotary Operator: Operator: Original Completion as follows: Operator: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Will Completed Parm Port Of Drilling Operations: Well Parm Port Of Drilling Operations: Well Completed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified blow Amil be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. If the undersigned hereby affirms that the drilleng completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified blow Amil be posted on each drilling rig: 3. The minimum amount of surface pipe as specified blow Amil be posted on each drilling rig: 5. The appropriate district office will be notified before well seather plugged or production casing is cemerated in; 6. If an ALTERNATE II COMPLETION, production pipe shall be posted on the object of my knowledge and belief.  For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form C | Contact Person: Tony Williams  | County: Wilson   |
| Second Price   Seco   | Phone: 620-331-7870  | Lease Name: Edens Well #: C4-34  |
| Name: McPherson Drilling  Well Drilled For: Well Class: Type Equipment:  | /  | Field Name: Cherokee Basin Coal Gas Area   |
| Well Drilled For.   Well Class:   Type Equipment:   Nearest Lease or unit boundary;   660 feet   Ground Surface Elevation:   851   Section   10   Section    | CONTRACTOR: License#   |  |
| Ground Surface Elevation: 881   feet MSL   | Name: Mor rierson brining  | Target Information(s): Mississippian   |
| Ground Surface Elevation: 893  | Well Drilled For: Well Class: Type Equipment:  |  |
| Gas   Storage   Pool Ext.   Air Rotary   Water well within one mile:   Storage   Pool Ext.   Air Rotary   Cable   Seismic:   # of Holes   Other   Cable   Other   Cable   Other   Ot   |  |  |
| Code   Disposal   Seismic:   # of Holes   Other   Cable   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to    |  |  |
| Seismic;   |  |  |
| Surface Pipe by Alternate:   | Seismic;# of Holes Other   | 2 - 5 -  |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone:  Will Cores be taken? If Yes, proposed zone:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order # 133.891-C, which apple is the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Peic Conductor pipe required  For KCC Use ONLY API # 15 - 20.5 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days o | Other  |  |
| Length of Conductor Pipe required:   NONE  |  |  |
| Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original C |  | Length of Conductor Pine required:   |
| Original Completion Date: Original Total Depth: Mississippian  Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source PWR Permit #: (Note: Apply for Permit with DWR )  Will Cores be taken? (Note: Apply for Permit with DWR )  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office office office will be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whic |  | 2011911 01 0011020101 1 100 104211001  |
| Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Brilling Operations:   Water Source for Drilling Operations:   Water Source for Brill With DWR   Dward on the Mark Source for Drill with Dward   Dward Source for Drill with Dward   Dward Source for Drilling Operation Source for Dward Alexand   Dward Source for Dward Alexand   Dward Source for Dward Alexand  |  | A Charles A Char |
| Bottom Hole Location:    Note: Apply for Permit #:     Note: Apply for Permit with DWR   Note: Apply for Per |  | ·  |
| Bottom Hole Location:  |  | Well ✓ Farm Pond Other   |
| Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: November 16, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 20240 - 0000 feet of the Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days  |  | DWR Permit #:  |
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| Title: Sr Regulatory & Safety Compliance Specialist  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;   | ,  | , ,  |
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| Minimum surface pipe required feet per Alt. + 2 Submit plugging report (CP-4) after plugging is competed;  | 11. ~ 1.   |  |
|  | 6/5  |  |
|  | 2-011 2- 2-  |  |
| If this parmit has expired (See: authorized expiration data) places  | 5 20 0/-   |  |
| check the box below and return to the address below  |  |  |
| (This authorization void if drilling not started within 6 months of effective date.)  Well Not Drilled - Permit Expired  | (This authorization yold it drilling not started within 6 months of effective date.) | Well Not Drilled - Permit Expired  |
| Spud date: Agent: Signature of Operator or Agent:  | Spud date: Agent:  | -  |
| Date:  |  | Date:  |

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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

KCC WICHITA

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Wilson

| rator: Dart Cherokee Basin Operating Co. LLC | 1980 FSL feet from N / ✓ S Line of Section                         |
|--|--|
| se: Edens                                    | 660 FEL feet from Feet from W Line of Section                      |
| Number: C4-34                                | Sec. 34 Twp. 29 S. R. 14E ✓ East Wes                               |
| d: Cherokee Basin Coal Gas Area              | _  |
| nber of Acres attributable to well: 40       | ls Section: ✓ Regular or ☐ Irregular                               |
| R / QTR / QTR of acreage: C NE SE            |  |
| 17 QTH Of acreage.                           | If Section is Irregular, locate well from nearest corner boundary. |
|  | Section corner used: NE NW SE SW                                   |
|  |  |
|  |  |
| Р  | LAT  |
|  | outable acreage for prorated or spaced wells.)                     |
| (Show footage to the neare                   | st lease or unit boundary line.)                                   |
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|  | 8  |
|  |  |
|  | SEWARD CO.   |
|  |  |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).