For KCC Use:	11 .75	1 ns
Effective Date: _	11 - 6	1.03
District #	3	
SGA? X Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date November 28, 2005 Month May Year	Must be approved by KCC five	(5) days prior to commencing well	anks must be Filled
New Name			
New Name	Expected Spud Date November 28, 2005	,	✓ East
Section Sect	month day year		
Large Name Locator well on the Section Locator L	33344		
SECTION Regular Inequilar Inequila	Ouest Cherokee I.I.C.	1980 feet from E / V W	Line of Section
Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side) Country Needs (2014) All Control of the Section Plat on reverse side (2014) All Control of the Section Plat on reverse side (2014) All Control of the Section Plat on reverse side (2014) All Control of the Section Plat (201	9520 North May Avenue, Suite 300		2
County, Neocho Prince, (409) 488-1304 CONTRACTOR: License MCB-Description Control Prince, MCD 488-1304 Well Drifted For Well Class: Type Equipment: Oil Enh Rec Infield M. M. Rotary ONDO Oil Sposal Storage Pool Ext. Air Rotary ONDO Oil Sposal Storage Pool Ext. Air Rotary ONDO Oil Sposal Oisposal ONDO Oisposal Oisposal Oner Coalbed Methane Order Coalbed Methane Order Coalbed Methane Organic Competition Date: Organic Competitio	Address: Oklahoma City, Oklahoma 73120		
Lease Name_Swiller, Dorfs J. Well #, 20-1	Control Passage Richard Marlin		se side)
Fleet Name: Vitil be advised in the ROCF	(105) 100 1001	Logge Name: Swiler, Doris J.	Mall #, 20-1
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Intelled Mud. Rotary Gas Storage Pool Ext. Air Rotary Owo Disposal Wideat Seismic: et Holes Other Videa Disposal Wideat Seismic: et Holes Other Videa Drilled Methan Storage Froil Ext. Air Rotary Own Disposal Wideat Seismic: et Holes Other Videa Drilled Methan Storage Froil Ext. Cable Depth to bottom of tesh water: 100 Depth to bottom of tesh	Frione: ACO-11, 166	Field Name: Cherokee Basin CBM	vveii #:
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Intelled Mud. Rotary Gas Storage Pool Ext. Air Rotary Owo Disposal Wideat Seismic: et Holes Other Videa Disposal Wideat Seismic: et Holes Other Videa Drilled Methan Storage Froil Ext. Air Rotary Own Disposal Wideat Seismic: et Holes Other Videa Drilled Methan Storage Froil Ext. Cable Depth to bottom of tesh water: 100 Depth to bottom of tesh	CONTRACTOR: Licensey Will be Joensed by the KCC		Voc. [4]No
Nearest Lease or unit boundary: 680 Ground Surface Elevation: 932 feet MSL Water well within one-quarter mile: Yes No No No No No No No N	Name: Will be advised on the 400 1-		Tes VINO
Conditional Content Co			
Oil Enh Rec Indied Mud. Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Gabie Public water supply well within one-quarter mile: Yes No No Pool Pool Pool Pool Pool Pool Pool P	Well Drilled For: Well Class: Type Equipment:	· · · · · · · · · · · · · · · · · · ·	foot MSI
Cable OWWO Disposal Wildcatt Cable Cable Cable Wildcatt Cable Cabl	Oil Enh Rec 🗸 Infield Mud Rotary		
Depth to bottom of Iresh water: 100	✓ Gas Storage Pool Ext. ✓ Air Rotary	·	
Seismic_ work of Holes Surface Pipe by Alternate:	OWO Disposal Wildcat Cable	• • • • • • • • • • • • • • • • • • • •	Tes VINO
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other		
Length of Surface Pipe Planned to be set: 25	✓ Other Coalbed Methane		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Primary Water Survey For Prima	W. Chillian		
Well Name: Original Completion Date: Original Construction Date: Original Completion Date: Origi		Length of Conductor Pine required:	1=
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations: Water Source for Drilling Farm Pond Other Drilling Operation Drilling of States Park In Drilling Operation on Drilling of States Park In Drilling Operation Operations: Notify the Application State Within 100 Case State Park In Drilling Operation Operation Drilling Operation		Formation at Total Depth: Cherokee Coals	1
Ves Ves Ves No Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Ves Ves No Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Ves No Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Ves No Well Farm Pond Other Air DWR Permit #: Will Cores be taken? Ves No Well Farm Pond Other Air DWR	Original Completion Date:Original Total Depth:		
DWR Permit #:	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken? Yes No No No No No No No N	If Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **ANSAS CORPORATION COMMISS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfices surfices the state of the posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfices surfices the surface within 100 surfa		_	
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **ANSAS CORPORATION COMMISS** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sur@ONSERVATION**DINISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: Approved by: 132 - 2 - 378 - 0 - 0 - 1 [seet per Alt. * 2] Approved by: 12 - 22 - 05 This authorization expires: 2 - 22 - 00 - 1 [seet per Alt. * 2] Approved by: 133 - 2 - 0 - 0 - 1 [seet per Alt. * 2] Approved by: 14 - 22 - 05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 4 [seet per Alt. * 2] Well Not Drilled - Permit Expired Signature of Operator or Agent: 4 [seet per Agent:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** CORPORATION COMMISS** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the appropriate district office *prior* to spudding of well; 3. The minimum amount of surface pipe as specified below *shall be *set* by circulating cement to the top; in all cases sur** CONSERVATION PURSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: *Licitation** Title: Chief Operating Officer **Remember to:** File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of prior to verk			162 140
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **ANSAS CORPORATION COMMISS** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prlor* to spudding of well; 2. A copy of the approved notice of intent to drill *shall* be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall* be** set* by circulating cement to the top; in all cases sur@ANSERVATION BURSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prlor* to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: ** **Light Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion Form ACO-1 within 120 days of spud date; **File Completion		11 100, proposed 20110.	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the appropriate district office <i>prior</i> to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases sur@NSERWATIONENTISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:		DAVIT	RECEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sur@ANSERNATION BINISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 64NSAS CO	RPORATION COMMISSION
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfice SERVATION PRISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: Likard Title: Chief Operating Officer Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	It is agreed that the following minimum requirements will be met:	NO	V 2 2 2005
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces su			A 7 7 7000
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:	2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;	74 / 1 m
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:	3. The minimum amount of surface pipe as specified below shall be set		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:			VICHITA, KS
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·		nor to plugging,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: Light Title: Chief Operating Officer For KCC Use ONLY API # 15 - 133 - 26378 - 00 - 00 Minimum surface pipe required NONE feet per Alt. 120 Approved by: 101-22-05 feet per Alt. 120 Approved by: 101-22-05 feet per Alt. 120 Title: Chief Operating Officer Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			s of spud date.
For KCC Use ONLY API # 15 - 133 - 26378 - 00 - 00 Conductor pipe required No NE feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 11-22-05 This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alt	ernate II cementing
For KCC Use ONLY API # 15 - 133 - 26378 - 00 - 00 Conductor pipe required NONE feet per Alt. 120 Approved by: 11-22-05 This authorization expires: 5 - 22-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	must be completed within 30 days of the spud date or the well shall b	be plugged. In all cases, NOTIFY district office prior to	any cementing.
For KCC Use ONLY API # 15 - 133 - 26378 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required ZO feet per Alt. * (2) Approved by: 11 - 22 - 05 This authorization expires: 5 - 22 - 00 (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - 133 - 26378 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required ZO feet per Alt. * (2) Approved by: 11 - 22 - 05 This authorization expires: 5 - 22 - 00 (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	V) M- //	05
For KCC Use ONLY API # 15 - 133	Date: November 21, 2005 Signature of Operator or Agent: 🗲 ı 🧸	Title: Chief Operat	ing Officer
For KCC Use ONLY API # 15 - 133		Remember to:	
API # 15 - 133 - 26378 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 70 feet per Alt. * (2) Approved by: 10-22-05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	For KCC Use ONLY		
- File acreage attribution plat according to field proration orders; Minimum surface pipe required 70 feet per Alt. 12 Approved by: 11-22-05 This authorization expires: 5-22-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:			
Minimum surface pipe required 70 feet per Alt. 4 (2) Approved by: 11-22-05 This authorization expires: 5 - 22 - 00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	5.1 1.1		
Approved by: 11-22-05 This authorization expires: 5 - 22 - 00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Opera			
This authorization expires: 5 - 22 - 000 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or			
This authorization expires: 5 - 22 - 000 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or	William Surface pipe required rect per xxi.	- Submit plugging report (CP-4) after plugging is comple	ted;
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	William Surface pipe required rect per xxi.	- Submit plugging report (CP-4) after plugging is comple	ted;
Spud date: Agent: Signature of Operator or Agent:	Approved by: RJP 11-22-05	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting se If this permit has expired (See: authorized expiration da 	ted; alt water.
	Approved by: RTP 11-22-05 This authorization expires: 5-22-00	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting se If this permit has expired (See: authorized expiration da 	ted; alt water. te) please
Date:	Approved by: RTP 11-22-05 This authorization expires: 5-22-00	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting sa If this permit has expired (See: authorized expiration da check the box below and return to the address below. 	ted; alt water. te) please
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202	Approved by: RTP 11-22-05 This authorization expires: 5 - 22-00 (This authorization void if drilling not started within 6 months of approval date.)	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting sa If this permit has expired (See: authorized expiration da check the box below and return to the address below. Well Not Drilled - Permit Expired 	ted; alt water. te) please

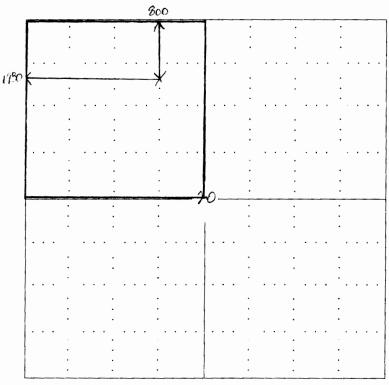
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

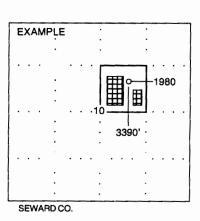
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Swiler, Doris J.	feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 20-1	Sec. 20 Twp. 28 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE NW	Is Section: Pegular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).