For KCC Effective			-28	.05
District #			3	
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	vember 28, 2005	day year	Spot NE SE NW - SE Sec. 9 Twp. 21 S. R. 22 We	
220	006		1655 feet from N / V S Line of Section	SI
PERATOR: License# 330	N. S. Coo Dougland		1435 feet from \checkmark E / W Line of Section	
ame: Rolling Meadows O	n & Gas Developme	ent, LLC	is SECTION ✓ RegularIrregular?	
dress: 15093 County Ro	MC 66014	F11118-6	is SECTIONHegularIrregular?	
ty/State/Zip: Centerville, I	NS 660 14		(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Kelly Peter	rson		County: Linn	
none: (816) 392-7171			Lease Name: Breuel Well #: 702	_
ſ	unknown . 🗚 🖎 . :	· RECIT	Field Name: Centerville	
ONTRACTOR: License#	OF THE PARTY	PH KO	Is this a Prorated / Spaced Field?	No
ime:	ANSED WI	, 5 , ,	Target Formation(s): Squirrel	
Wall Drillage Edit	Wall Class:	Time Equipment:	Nearest Lease or unit boundary: 985	
Well Dilled Per.	vveii Ciass.	Type Equipment:	Ground Surface Elevation: 994' feet MS	سا3
	,o.a	wilde Hotaly	Water well within one-quarter mile: Yes ✓ I	_
Gas Storage	=	Air Rotary	Public water supply well within one mile:	
OWWO J Dispose	al Wildcat	Cable	Depth to bottom of fresh water: 100+	••
Seismic;# of H	Holes Other		Depth to bottom of usable water: 200+	
Other			Surface Pipe by Alternate: 1 2	
			Length of Surface Pipe Planned to be set: 20'	
DWWO: old well informat			Length of Conductor Pipe required: none	_
•			Projected Total Depth: 600'	_
Well Name:				
Original Completion Dat	te:Ori	iginal Total Depth:	Torrida Dopin.	_
ectional, Deviated or Hor	rizontal wallbara?	Yes ✓ No	Water Source for Drilling Operations:	
			Well ✓ Farm Pond Other	
es, true vertical depth:			DWR Permit #:	
ttom Hole Location:			(Note: Apply for Permit with DWR)	
CC DKT #:			Will Cores be taken? Yes ✓ I	No
			If Yes, proposed zone:	_
		AFE	RECEIVED CANON	
			MANSAS CORPORATION CO	MN
a undersigned bereby at	ffirms that the drillin			
-		• .		_
=		• .	NOV 2 3 200	5
is agreed that the following 1. Notify the appropriat	ing minimum require te district office <i>pric</i>	ements will be met: or to spudding of well;	NOV 2 3 200	
is agreed that the following. 1. Notify the appropriat	ing minimum require te district office pric	ements will be met: or to spudding of well; to drill ehalf be posted on each	NOV 2 3 200	
s agreed that the following 1. Notify the appropriat 2. A copy of the approx 3. The minimum amount	ing minimum require te district office <i>pric</i> ved notice of intent nt of surface pipe a	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be se	NOV 2 3 200 ch drilling rig; **CONSERVATION DIVISOR by circulating cement to the top; in all cases surface pipe checking sec	
 agreed that the following Notify the appropriat A copy of the approx The minimum amount through all unconsoling 	ing minimum require te district office pric ved notice of intent in the of surface pipe a lidated materials plu	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be se us a minimum of 20 feet into the	NOV 2 3 200 ch drilling rig; Tonservation Divisor by circulating cement to the top; in all cases surface pipe with the pipe wit	SIOI
s agreed that the following agreed that the appropriate and a copy of the approximation. The minimum amoung through all unconsoling the well is dry hole.	ing minimum require te district office pric ved notice of intent in nt of surface pipe a lidated materials plu e, an agreement be	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the de-	NOV 2 3 200 ch drilling rig; The by circulating cement to the top; in all cases surface pipe with a second to the underlying formation. Statistical office on plug length and placement is necessary prior to plugging;	SIOI
s agreed that the following agreed that the following appropriated a copy of the approximation amount through all unconsoling and the well is dry hole appropriate distinguished.	ing minimum require te district office pric ved notice of intent in nt of surface pipe a lidated materials plu e, an agreement be trict office will be not	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be se us a minimum of 20 feet into the attention of the desired before well is either plug	CONSERVATION DIVISION to the top; in all cases surface pipe with A, RS the underlying formation. Illustrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;	SIOI
s agreed that the following agreed that the following appropriated a copy of the approximation amount a common amount and a copy all unconsoling and a copy a copy and a copy and a copy and a copy and a copy an	ing minimum require te district office pric ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be se us a minimum of 20 feet into the attenuation of the desired before well is either plug adduction pipe shall be cement	NOV 2 3 200 ch drilling rig; The by circulating cement to the top; in all cases surface pipe with a second to the underlying formation. Statistical office on plug length and placement is necessary prior to plugging;	SIOI
s agreed that the following appropriate 2. A copy of the approvable 3. The minimum amounthrough all unconsoling 4. If the well is dry hole 5. The appropriate distriction of the propriate of the appropriate of the proprise of the propriate of the proprise of the propriate of the	ing minimum require te district office pric ved notice of intent int of surface pipe a lidated materials plu e, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the between the operator and the delified before well is either plug adduction pipe shall be cement Kansas surface casing order	ch drilling rig; The by circulating cement to the top; in all cases surface pipe continuous, and by circulating cement to the top; in all cases surface pipe continuous, and by circulating formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementically.	SIOI
1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsol 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to	ing minimum require te district office <i>pric</i> ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro- endix "B" - Eastern within 30 days of the	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution pipe shall be cement. Kansas surface casing order the spud date or the well shall the	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, as the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	SIOI
A copy of the approva The minimum amour through all unconsol If the well is dry hole The appropriate districts If an ALTERNATE II Or pursuant to Appearust be completed well	ing minimum require te district office <i>pric</i> ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro- endix "B" - Eastern within 30 days of the	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the between the operator and the delified before well is either plug adduction pipe shall be cement Kansas surface casing order	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, as the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	SIOI
1. Notify the appropriat 2. A copy of the approv 3. The minimum amour through all unconsol 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to	ing minimum require te district office <i>pric</i> ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro- endix "B" - Eastern within 30 days of the atements made here	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution pipe shall be cement. Kansas surface casing order the spud date or the well shall the	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, as the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	SIOI
is agreed that the following 1. Notify the appropriat 2. A copy of the appropriat 3. The minimum amount through all unconsol 4. If the well is dry hole 5. The appropriate distriction of the first an ALTERNATE II or pursuant to Appearust be completed whereby certify that the statements of the property of the statements of the statemen	ing minimum require te district office <i>pric</i> ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro- endix "B" - Eastern within 30 days of the atements made here	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the district before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe contains, and the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent	SIOI
is agreed that the following agreed that the following agreed that the following agreed that the appropriate appropriate agreed and agreed the following agreed that the states agreed that the following agreed that the states agreed the following agreed that the states agreed	ing minimum require te district office <i>pric</i> ved notice of intent in nt of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro- endix "B" - Eastern within 30 days of the atements made here	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the district before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe contains, and the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; good or production casing is cemented in; good or production c	SIOI
s agreed that the following agreed that the following appropriated a copy of the appropriated appropriated and a copy of the appropriated and appropriated appropriated and appropriate	ing minimum require te district office <i>prid</i> ved notice of intent int of surface pipe a didated materials plu e, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the atements made here	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution of the shall be cement. Kansas surface casing order the spud date or the well shall the etern are true and to the best of the spud date or Agent:	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe contains, and the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	SIOI
s agreed that the following agreed that the following appropriated a copy of the appropriated appropriated and appropriated appropriated appropriated agreed and appropriated appropriate appropriat	te district office price to district office price wed notice of intent of surface pipe as didated materials plue, an agreement be not office will be not COMPLETION, product "B" - Eastern within 30 days of the atements made here. Signature of Operation - 2383	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the district before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe contents, and the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	SIOI
s agreed that the following and the sagreed that the following and the appropriate and through all unconsoling and through all unconsoling and the sagreement and the	te district office price to district office price wed notice of intent of surface pipe as didated materials plue, an agreement be not office will be not COMPLETION, product "B" - Eastern within 30 days of the atements made here. Signature of Operation - 2383	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set as a minimum of 20 feet into the etween the operator and the detified before well is either plug oduction pipe shall be cement. Kansas surface casing order he spud date or the well shall the rein are true and to the best of the set	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe contents, and the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	SIOI
s agreed that the following agreed that the following and the appropriate of the appropri	te district office price te district office price te district office price te district office price at lidated materials plue, an agreement be rict office will be not COMPLETION, propendix "B" - Eastern within 30 days of the atements made here. Signature of Open Complete	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the etween the operator and the de otified before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the trein are true and to the best of the spudding of the service of	ch drilling rig; ch drilling rig; ch by circulating cement to the top; in all cases surface pipe chicking, as the underlying formation. listrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ng
s agreed that the following agreed that the following and the appropriate and the second and the second are second as a second	ing minimum require te district office pric te district office pric ted notice of intent int of surface pipe a lidated materials plu e, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the aternents made here Signature of Ope 2383 None	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set as a minimum of 20 feet into the etween the operator and the detified before well is either plug oduction pipe shall be cement. Kansas surface casing order he spud date or the well shall the rein are true and to the best of the set	ch drilling rig; ch by circulating cement to the top; in all cases surface pipe characters, and by circulating cement to the top; in all cases surface pipe characters, and by circulating cement to the top; in all cases surface pipe characters, and cases pipe char	ng
s agreed that the following agreed that the following and the appropriate of the appropri	ing minimum require te district office pric te district office pric ted intention of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the aternents made here Signature of Ope 2383 Nane 20 11-23-05	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the etween the operator and the de otified before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the trein are true and to the best of the spudding of the service of	ch drilling rig; ch drilling rig; ch by circulating cement to the top; in all cases surface pipe chicking, as the underlying formation. listrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ng ~
s agreed that the following agreed that the following and the appropriate in the manner of the appropriate in the well is dry hole in the well is dry hole in the appropriate districts. If an ALTERNATE II Or pursuant to Appear of the appropriate districts in the completed wereby certify that the state: November 23, 2005 For KCC Use ONLY API # 15 - 7 Conductor pipe required Minimum surface pipe red Approved by:	ing minimum require te district office pride ved notice of intent int of surface pipe a didated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the aternents made here Signature of Ope 2383 Nane uired 20 11-23-05	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the etween the operator and the de otified before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the trein are true and to the best of the spudding of the service of	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe content, and the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ng ~
s agreed that the following agreed that the following and the appropriate of the appropri	ing minimum require te district office pride ved notice of intent int of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the atterments made here Signature of Ope 2383 NaNE puired 20 [1.23.05	ements will be met: or to spudding of well; to drill shall be posted on ead as specified below shall be se us a minimum of 20 feet into the etween the operator and the de otified before well is either plug oduction pipe shall be cement. Kansas surface casing order the spud date or the well shall the trein are true and to the best of the spudding of the service of	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, its the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ded from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	ng
s agreed that the following agreed that the following and the appropriate of the appropriate of the appropriate of the appropriate districts of the appropriate of the appr	ing minimum require te district office pride ved notice of intent int of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the atterments made here Signature of Ope 2383 NaNE puired 20 [1.23.05	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution of the determinant	ch drilling rig; conservation Division by circulating cement to the top; in all cases surface pipe content, and the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
s agreed that the following agreed that the following and the appropriate of the appropriate of the appropriate of the appropriate districts of the appropriate of the appr	ing minimum require te district office pride ved notice of intent int of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the atterments made here Signature of Ope 2383 NaNE puired 20 [1.23.05	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution of the determinant	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, its the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the drom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
s agreed that the following agreed that the following agreed that the following agreed a copy of the appropriate 2. A copy of the appropriate 3. The minimum amount through all unconsold and the well is dry hole 5. The appropriate districts of the a	ing minimum require te district office pride ved notice of intent int of surface pipe a lidated materials plue, an agreement be rict office will be not COMPLETION, pro endix "B" - Eastern within 30 days of the atterments made here Signature of Ope 2383 Nane 2383	ements will be met: or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the etween the operator and the distribution of the determinant	ch drilling rig; conservation DIVIS the by circulating cement to the top; in all cases surface pipe within, its the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	ng ~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

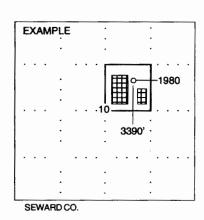
API No. 15	Location of Well: County: Linn
Operator: Rolling Meadows Oil & Gas Development, LLC	1655 feet from N / ✓ S Line of Section
Lease: Breuel	1435 feet from Feet from E / E / W Line of Section
Well Number: 702	Sec. 9 Twp. 21 S. R. 22 ✓ East Wes
Field: Centerville	
Niverbour of Agent attributeble to well.	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE SE - NW SE	
QIH/QIH/QIH of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Γ							 																
1			•		•		•							•							•		
1																							
1																							
1			•		•		•			- 1	1			•							•		
1										1													
١.										. 1	١.												
1	-																						
1																							
1			•				•			- 1				•				•			•		
1										1													
1							-			- 1				-				•			-		
1										- 1	1												
١.										. !													
i										1													
1										i	i												
l l			-		•													•					
1			٠							- 1	ļ												
										1	}												
ŀ			•				•			- 1				•				•			•		
1										- 1	l												
١.	•	•				•	•	•	•	٠ ١	١.	•	•		•	•	•	•	•	•			
1			-							- 1											-		
1																							
1			•				•							•				•			•		
1										- 1	1												
1																		-					
1							•							•							•		
<u></u>	_																						
																-							
1									_			_		_	-	1							
									_					•		1					•	_	
			:						_			_		:							:		
			•											:							:		
										ı				· ·							:		
			•										-								:		
			•						_	.				:			•				•		
			•						_					:							•		
			:														•						
			:														• •						
			:														• •						
			:														• •						
																	• •						
											 •						• •						
																	• •						
																	•						
																	•						
																	•						
																	•						
										•							•						
																	•						
																	•						
																	•						



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).