For KCC Use:	11-28-05-			
Effective Date:	11 20-00			
District #				
SGA2 TVoc	X №			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sould Pate December 9, 2005	
Expected Spud Date December 9, 2005 month day year	Spot East
OPERATOR: License# 5363	Tool from Market State of Godient
Name: Berexco Inc.	reet fromE / V w Line of Section
Address: P.O. Box 20380	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67208	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Gary Misak	County: Kiowa
Phone: (316) 265-3311	Lease Name: Cobb Well #: 6
CONTRACTOR: License# 5147	Field Name: Alford
Name: Beredco Inc.	Is this a Prorated / Spaced Field?
Name: Dorocco mo.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 2180 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Peth to bottom of fresh water: Public water supply well within one mile: Public water supply well within one mile: Yes No Yes No
Seismic; # of Holes Other	700
Other	
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1050
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 5100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual place.	If Yes, proposed zone:
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Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP! No. 15	Location of Well: County: Kiowa			
Operator: Berexco Inc.	1320 feet from N / V S Line of Section			
Lease: Cobb	feet from N / S Line of Section 660 feet from E / W Line of Section			
Well Number: 6	Sec. 29 Twp. 30 S. R. 18 East West			
Field: Alford				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage: W/2 SW	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

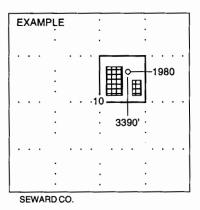
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	137	20'		• • • • •		· · · · :	· · · · · · · · · · · · · · · · · · ·
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RECEIVED
KANSAS CORPORATION COMMISSION
NOV 2 2 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).