For KCC Use: //- 28 - 05

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 2 3 2005

RECEIVED

Form C-1 December 2002

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 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 		Form must be Typed
Expected Spud Date OPERATOR: Licensee 33074 OPERATOR: Licensee 33074 Name: Dath Chercisce Basin Operating Co. LLC Address: 21 NW , Myrthe City/Statez/g. Independence KS 67301 Contract Preno: Tony Williams Phone: 620-331-7870 CONTRACTOR: Licensee 5675 Name: McPhr3780 Drilling Well Drilled For: Well Class: Type Equipment: Onler Memoria Contract Preno: Tony Williams OND Disposai Willioust Solinanic: w of Holes Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Storage Pop Planed to the section Field Type Type Type Type Type Type Type Type	SGA? Yes No NOTICE OF IN	TENT TO DRILL KCC WICHITA Form must be Signed
Expected Spud Date OPERATOR: Licensee 33074 OPERATOR: Licensee 33074 Name: Dath Chercisce Basin Operating Co. LLC Address: 21 NW , Myrthe City/Statez/g. Independence KS 67301 Contract Preno: Tony Williams Phone: 620-331-7870 CONTRACTOR: Licensee 5675 Name: McPhr3780 Drilling Well Drilled For: Well Class: Type Equipment: Onler Memoria Contract Preno: Tony Williams OND Disposai Willioust Solinanic: w of Holes Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Rolled For: Well Class: Type Equipment: Other Other Other Other Other Other Well Storage Pop Planed to the section Field Type Type Type Type Type Type Type Type	Must be approved by KCC five	(5) days prior to commencing well
Dept Charlose Basin Operating Co. LLC	December 1, 2005	
OPERATOR: Licenses 30174 V Name: Delt Chercisco Basin Operating Co. LLC Name: Delt Chercisco Basin Operating Co. LLC Address: 211 W. Myrita CityStatus/Ep: independence KS 67301 Contract Person. Tony Williams Phone: 820:331-7870 CONTRACTOR: Licenses 5675 Name: McFhorson Drilling Well Drilled For: Well Class: Type Equipment: ONT MacTor. Licenses 5675 Name: McFhorson Drilling Well Drilled For: Well Class: Type Equipment: OND □ □ Enh Rec □ Infled □ Mula Rotary □ Gas Storage ∨ Doe Est. Type Equipment: Onder: Storage V Doe Est. Storage V Doe E	Expected Spud Date	¥ ====
Address: 211 W. Myrtie Address: 211 W. Myrtie Contact Person. Tony Williams Ponce, 520-331-7870 CONTRACTOR: Licenses - 5675 Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Oil Ech Rec Infield Wulk Rotary Cown Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Own Disposal Storage / Pool Est. / Air Rotary Organic Competion Date: Original Total Depth: Depth to bottom of tresh water: 200 + Surface Pipe Parial or of usable water: 200 + Surface Pipe Parial or to be set: Air Surface Pipe P		· · · · · · · · · · · · · · · · · · ·
Is SECTION Regular Irregular Irreg	OPERATOR: License# 33074 V	1400 FEL
Moter Locate well on the Section Plat on reverse aide) Contact Person. Dry Williams Con	Name: Dart Cherokee Basin Operating Co. LLC	
County. Monigomery County	Address: Independence KS 67301	
Lease Name	City/State/Zip: Tony Williams	
CONTRACTOR: Licenses 5675 Name: Methorson Drilling Well Drilled For Well Class: Type Equipment: Is this a Proceed of Spaced Flot? Target Information(s): Mississippian Well Drilled For Well Class: Type Equipment: Type Equipment: Target Information(s): Mississippian Well Drilled For Well Class: Type Equipment: Type Equipment: Target Information(s): Mississippian Well Drilled For Well Class: Type Equipment: Target Information(s): Mississippian Well Storage Pool Ext.	Contact Person: 620-331-7870	Lease Name: E & N Smith
Solid Enh Rec Mole Class: Type Equipment: Type Equipment:	V	Field Name. Cherokee Basin Coal Gas Area
Well Drilled For	CONTRACTOR: License#5675	
Nearest Lease or unit boundary; 640 feet		
Corourd Surface Elevation: 849 feet MSL Value well within one quarter mile: ves	Well Drilled Form Well Classes Time Ferrings and	Nearest Lease or unit boundary: 640 feet
Gas Storage Pool Ext Air Rotary Walter well within one-quarter mile: See No Pool Ext Storage Wildcard Cable See No Pool Ext	7,7	
GMWO Disposal Wildcat Gable Selsmic; # of Holes Other Other Other Depth to bottom of tesh water. ZO Y		Water well within one-quarter mile:
Seismic;		Public water supply well within one mile:
Depth to bottom of usable water. Depth to bottom of usable water. Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: No N E Projected Total Depth: 1375 feet Formation at Total Depth: Mississisplain Water Source for Drilling Operations: Wall Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Permit with		Depth to bottom of fresh water.
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Devated or Horizontal welibore? If Yes, rue vertical depth: Bottom Hole Location: KCC DKT #: Well Vertical depth: Other undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kanasas surface assign order #133,891-C, which applies to the CD best of the surface within 120 days of spud date. For KCC Use ONLY API # 15		Depth to bottom of usable water: 200 4
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bafs of my knoyledge, and belief. Poil Pil Application (from CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to fleid proration orders; Notify appropriate district office also nows prior to workover or re-entry; Submit plugging repor (CP-4) after plugging is completed. Obtain writen approval before disposing or injecting salt water. If t	Other	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well V Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented; 5. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API # 15 · 12 5 - 3 0 9 0 1 - 00 - 00 Conductor pipe required	If OWWO: old well information as follows:	
Original Completion Date: Original Total Depth: Surface Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operation Oper	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Weil Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill #hall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *hall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be contified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Part KCC Use ONLY API # 15	Well Name:	Projected Total Depth: 13/3 feet
Directional, Devaled or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: November 21, 2005 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File prill Pit Application (form CDP-1) with Intent to DnII; File Completion Form ACO-1 within 120 days of spud date; File prill Pit Application (form CDP-1) with Intent to DnII; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid proration orders; Submit plugging report (CP-4) after plugging is completed; Obtain wr	Original Completion Date:Original Total Depth:	
## Ves, true vertical depth:	Directional Deviated or Horizontal wellhore?	
Bottom Hole Location:	-	
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For KCC Use ONLY API # 15 - 125 - 30901-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by ROP 11-23-05 This authorization expires: 5-23-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the sequence	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. listrict office on plug length and placement is necessary prior to plugging ; gged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 125 - 30901-00-00 Conductor pipe required	Date: November 21, 2005 Signature of Operator or Agent:	Title: Sr. Regulatory and Safety Compliance Specialist
For KCC Use ONLY API # 15 - 125 - 30901-00-00 Conductor pipe required		Remember to:
Date:	API # 15 - 125 - 30901-00-00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: 20711-23-05 This authorization expires: 5-23-06	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Spud date:Agent:	Signature of Operator or Agent:

RECEIVED NOV 2 3 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					Location of V	Vell: County: Montgomery	
					2000 FSL feet from		
ield: Che	erokee Bas	sin Coal Gas Ar	ea				
dumbar of	Aoron ottr	ibutable to well:	40		Is Section:	✓ Regular or Irregular	
				SW			
QTR / QTR / QTR of acreage: NE - NW - SW					If Section is Irregular, locate well from nearest corner boundary.		
					Section corn	er used: NE NW SE SW	
		(Show lo		PL and shade attribut to the nearest	table acreage fo	or prorated or spaced wells.) oundary line.)	
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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

NOTE: In all cases locate the spot of the proposed drilling locaton. Muntqomery co

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -_

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).