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For KCC Use: 11-28:05

Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 KCC WICHITA Form must be Typed
Form must be Signed

Form C-1

Name Dart Cherokee Basin Operating Co. LLC	Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
OPERATOR: Licenses 39374 Name: Dart Cherosee Basin Operating Co. LLC Name: Actives: 21 W. Myrtle Contact Person. Tony Williams Contact Person. Tony Williams Contact Person. Drilling New Vell Drilled For: Well Class: Type Equipment: New Vell Drilled For: Well Class: Type Equipment: ONE Eth Rec Infield Mun Rotart ONE Sosmic: stol Holes Other Other: Other Oth	Expected Spud DateDecember 1, 2005	
Agress 21 W. Myrtle Agress 21 W. Myrtle Contact Person Tony Williams Phone 502-0317-870 Contact Person Tony Williams Phone 502-0317-870 CONTRACTOR. Licenses 5675 Name: McPherson Drilling Wall Drilled For: Well Class: Wall Drilled For: Well Class: Wall Drilled For: Well Class: Gow Disposal Siorage Pool Ext. Ari Flotary Other Other Other Other Other Other Other Organial Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal Wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal Wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal Wellbore? Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal Wellbore? Well Stamp Completion Date: Well Stamp Completion Date: Well Stamp Completion Date: Original Total Depth: Directional Deviated or Horizontal Wellbore? Well Stamp Completion Date: Well Stamp Completion Date: Well Stamp Completion Da	mon ^g h day year S	
Name. Bart Cherokee Basin Operating Co. LLC Address. 211 W. Writin City/Stars/2p; Independence KS 67301 Contract Person. Tony Williams Phone: \$20-331-7870 CONTRACTOR: Licensee _ 5675 Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: College Society	OPERATOR: License# 33074	The street with the street of containing the s
Mote: Locate well on the Section Plat on reverse side) Contact Person. Tony Williams	Name: Dart Cherokee Basin Operating Co. LLC	leet from V E / W Line of Section
Contract Person Tony Williams Contract Person Tony Williams Contract Person Drilling Well Drilled For: Well Drilled For: Well Drilled For: Well Class: Oil	Address: 211 W. Myrtle	Is SECTION RegularIrregular?
Contract Person Tony Williams Contract Person Tony Williams Contract Person Drilling Well Drilled For: Well Drilled For: Well Drilled For: Well Class: Oil	City/State/Zip: Independence KS 67301	
Field Name: Cherokee Basin Coal Gas Area	Contact Person: Tony Williams	County: Wilson
Solid Lenses 36/5 See See See See See See See See See S	Phone: 620-331-7870	Lease Name: J & G Bauman Well #: A4-14
Name: McPherson Drilling Well Drilled For Well Class: Type Equipment: Gable Sistemate; British one-quarter mile: Yes Mol Rotary Water well within one-quarter mile: Yes Mol Sistemate; British one-quarter mile: Yes Mol Drilled For Water well within one-quarter mile: Yes Mol Drilled For Water well within one-quarter mile: Yes Mol Drilled For Water well within one-quarter mile: Yes Mol Drilled For Water well within one-quarter mile: Yes Mol Depth to bottom of usable water Yes Mol Depth to Depth Yes Mol Depth Yes Yes Mol Depth Yes Yes Mol Depth Yes Yes Yes Mol Depth Yes Y	CONTRACTOR: License# 5675	
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Variet Rotary Own Disposal Wildcat: Seismic: # of Holes Other Other Other Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Wes Info Surface Pipe Paramet to be set: 20/ Length of Conductor Pipe required: 1 2 2 Length of Conductor Pipe required: Surface Pipe Assistance Rotary Info Surface Pipe Surfa	Name: McPherson Drilling	
Coround Surface Elevation: 809 feet MSL		
Seismic:	Well Drilled For: Well Class: Type Equipment:	
Gas	Oil Enh Rec Infield Mud Rotar	
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of subset water: Sudace Pipe Planned to be set: 200 Depth colorator: Sudace Pipe Planned to be set: 200 Depth colorator:	✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
Dephr to bottom of usable water: Surface Pipe By Allemate: 1	OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water:
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other	
Operator: Well Name: Original Completion Date: Original Completion Original Completion Original Completion Date: Original	If OWNAYO: ald well information as follows:	Length of Surface Pine Planned to be set: 20'
Projected Total Depth: 1340 feet Original Completion Date:Original Total Depth:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Source Operation Source Operation Source Operation Source Operation Source Operations: Water Source Operation Operation Operation Source Operation Operation Operation Source Operation Ope	·	Projected Total Depth: 1340 feet
Water Source for Drilling Operations: Water Source for Drilling Operation Operation or Permit with Date of Power In Page 10 12 12 12 12 12 12 12 12 12 12 12 12 12		
If Yes, true vertical depth:		Water Source for Drilling Operations:
Record Hole Location: (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Pate: November 21, 2005 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Exp	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 2 6 2 4 7 - 00 - 00 Approved by: Brail 23 - 05 Fell acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Bottom Hole Location:	(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Por KCC Use ONLY API # 15 - 205 - 2024 7 0 0 0 0	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Pate: November 21, 2005 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 4s hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		If Yes, proposed zone:
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the just of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26247 - 00 - 00 Approved by: Briting and started within 6 months of effective date.) File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days	The undersigned hereby affirms that the drilling, completion and eventual pl	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the prest of my knowledge and belief. Date: November 21, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26247 - 00 - 00 Approved by: Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Spuid date: Apert Signature of Operator or Agent:		
Date: November 21, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26247 ⋅ 00 - 00 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of th	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Itstrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 205 - 26247 · O · O · Get Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	(\ . () //
For KCC Use ONLY API # 15 - 205 - 26247. O-00 Conductor pipe required	Date: November 21, 2005 Signature of Operator or Agent:	
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 205 - 26247 · 00 - 00 Conductor pipe required	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: ———————————————————————————————————	This authorization expires: 5-23-06	- If this permit has expired (See: authorized expiration date) please
Soud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	
	Spud date: Agent:	Signature of Operator or Agent:
	_	Date:

RECEIVED NOV 2 3 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Dart Cherokee Basin Operating Co. LLC	Location of Well: County: Wilson
10.00	4065 FSL feet from N / ✓ S Line of Section 1150 FEL feet from ✓ E / W Line of Section
Lease: J & G Bauman	
Well Number: _A4-14	Sec. 14 Twp. 30 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - NE - NE	Is Section: ✓ Regular or ☐ Irregular
QIR/QIR/QIR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T30	0.5	
	USO FEL	
		RISE
: : ! 	1	EXAMPLE
	73	1980
	065.	3390'
	# :	
		SEWARD CO.

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

NOTE: In all cases locate the spot of the proposed drilling locaton. ししてい Cc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).