

CORRECTED

For KCC Use: Effective Date: 11-27-05 District #: 3 SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 28, 2005

Spot: Ap 150' W of NE SW Sec. 19 Twp. 28 S. R. 19 1980 feet from N / S Line of Section 1830 feet from E / W Line of Section

OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 488-1304

Is SECTION [X] Regular [] Irregular? (Note: Locate well on the Section Plat on reverse side) County: Neosho

CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1

Lease Name: King, Rex Well #: 19-1 Field Name: Cherokee Basin CBM

Well Drilled For: [] Oil [X] Gas [] OWO [] Seismic; # of Holes [] Other Coalbed Methane Well Class: [] Enh Rec [] Storage [] Disposal [] Other Infield [X] Pool Ext. [] Wildcat [] Other Type Equipment: [] Mud Rotary [X] Air Rotary [] Cable

Is this a Prorated / Spaced Field? [] Yes [X] No Target Formation(s): Cherokee Coals

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary: 660 Ground Surface Elevation: 932 feet MSL

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water well within one-quarter mile: [] Yes [X] No Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200

Surface Pipe by Alternate: [] 1 [X] 2 Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: NONE Projected Total Depth: 1500

Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: [] Well [] Farm Pond Other Air

DWR Permit #: (Note: Apply for Permit with DWR []) Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

X-WAS: 15-133-26734-00-00 IS: 15-133-26374-00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-1-101

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, 300 feet of surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 21, 2005 Signature of Operator or Agent: Richard Marlin Title: Chief Operating Officer

RECEIVED NOV 22 2005

CONSERVATION DIVISION WICHITA, KS

For KCC Use ONLY API # 15 - 133-26374-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. Approved by: [Signature] This authorization expires: 5-22-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

19 28 192