KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

DEFERATOR: Licenses 30993 Mark New	Expected Spud Date November 28, 2005	Spot ✓ East
Section Licenses 30993		
Name. MAE. Resources, Inc. Address; P.O. 80: 257 City/State/Zip. Parker, KS 66072 City/State/Zip. Parker,	30993	
SECTION Regular Regu	OPERATOR: License#	4000
Contact Person. Braid Cook Penne. (2003 692-5333 CONTRACTOR: Licenses 5786 CONTRACTOR: Licenses 5786	P.O. Box 257	
Contract Person. Brad Cook Phone: (620) 952-3333 CONTRACTOR: Licenses 5786 Name. McGown Drilling, Inc. Well Drilled For: Well Class: Type Equipment:	Address: Parker KS 66072	
Lease Name: Seety Weil ##2	City/State/Zip: Tarker, 10 00072	
Field Name: Canterior Control	Contact Person: Brad Cook	County: Anderson
CONTRACTOR: Licenses 5/1909. Name: McCown Drilling, Inc. Well Drilled For: Well Class: Type Equipment:	Phone: (020) 632-3333	Lease Name: Peery Well #:#2
Name McGown Drilling, Inc. Well Drilled For: Well Class: Type Equipment: OND Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary Gas Storage Pool Ext Air Rotary Gas Storage Pool Ext Air Rotary Gas Storage Pool Ext Gable G	CONTRACTOR: 1/22224 5786	
Well Orlifed For: Well Class: Type Equipment: Service Se	McGown Drilling Inc	
Ground Surface Elevation. Pa	Name: Modern British g, vio.	Target Formation(s): Squirrel
Ground Surface Elevation: ½6 Gas Storage Pool Ext Air Rotary Aud Rotary Air	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220
Gas Storage Pool Ext. Air Rotary Walter well within one-quarter mile: Yes Poble water supply well within one mile: Yes Poble water supply well within one mile: Yes Poble water supply well within one-quarter mile: Yes Poble water supply well within one-quarter mile: Yes Poble water supply well within one-quarter mile: Yes Poble water supply well with one mile: Yes Poble water supply well within one-quarter mile: Yes Poble water supply well with one mile: Yes Yes Poble water supply well with one mile: Yes Yes Poble water supply well with one mile: Yes		Ground Surface Elevation: n/afeet MSL
Cable Cabl		Water well within one-quarter mile: Yes ✓ No
Selsmic: # of Holes Other Depth to bottom of Iraba water. Depth to bottom of Jusabie water. Surface Pipe by Alternate: 1 7 2 2 2 2 2 2 2 2 2		Public water supply well within one mile:
Dother Surface Pipe by Atternate: 1 2 2		Depth to bottom of fresh water: 100+
Surface Pipe by Atternate:		Depth to bottom of usable water:
Conductor Pipe required: Once Conductor Pipe required: Onc	oiner	
Coperator: Conductor Pipe required: Conduc	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth: Source for Drilling Operations: Water Source for Drilling Operation Connections: Water Source For Drilling Operation Connections: Water Source For Drilling Operation Connections: Water Source For Drilling Operation Operation Operation operator and the district Office on plug legisling of this well will comply with K.S.A. 55 etc. Sc. Connection Operation Connections: Water Source Prilling Operation Operation Connection Operation		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes Vo Water Source for Drilling Operations: Water Source for Drilling Operation Source Cash one: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source Source Source Source Source Operations: Water Source Sour		
Water Source for Drilling Operations: West Vest Ve		Formation at Total Depth: Squirrel
Yes No Well Farm Pond Other DWR Permit #:		Water Source for Drilling Operations:
Will Cores be taken?	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 st. S.C. CORPORATION CO It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface intent through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggel. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. In the well is completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the properties of the KCC District 3 area, alternate II cements the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the properties. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O 3 - 2430 9	If Yes, true vertical depth:	DWR Permit #:
Will Cores be taken? If Yes, proposed zone: **RECEIVED** **RECEIVED** **RECEIVED** **RECEIVED** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. S.A. CORPORATION CO. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office **prior** to spudding of well; 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall be** set by circulating germent to the top; in all cases **surface** surface** in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to pluggic** for pursuant to Appropriate district Completion pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix **P** - Eastern Kansas surface casing order **133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. **Per KCC Use ONLY** API # 15 - O 3 - 24309 O CC Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)
If Yes, proposed zone: RECEIVED RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. S.C. CORPORATION CO it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggit 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing II hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O 3 - 24309 O CO Conductor pipe required	KCC DKT #:	
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within through all unconsolidated materials plus a minimum of 20 feet into the undrying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggi. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 23, 2005 Signature of Operator or Agent: Minimum surface pipe required None feet Minimum surface pipe required For KCC Use ONLY Approved by: Signature of Operator or Agent: Minimum surface pipe required Feet Minimum surface pipe required Feet Minimum surface pipe required Feet per Alt. + 2 Approved by: Signature of Operator or Reent: Title: Agent Remember to: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Notify the appropriate district office prior to soudding of well:	MOA 5 3 5000
For KCC Use ONLY API # 15	 The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the s	the by circulating cement to the top; in all cases surface by The Novellon he underlying formation. Wichita, KS district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OO3 - 24309 OO CO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + ② Approved by: QS & 11-23 OS This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Si	Date: November 23, 2005 Signature of Operator or Agent: W	ena Thanda Title: Agent
API # 15		Remember to:
This authorization expires: 5.23-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - OO3 - 24309 OO CO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + ②	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Signature or Signature or Signature or Signature or Signature or Signature or	This authorization expires: 5.23-06	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	(I ris authorization void if drilling not started within 6 months of effective date.)	
	Snud date: Agent:	•
	opus said.	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division 130	U

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

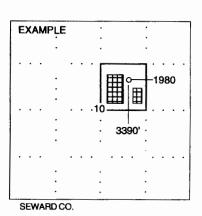
API No. 15	Location of Well: County: Anderson
Operator: M.A.E. Resources, Inc.	•
Lease: Peery	5060 feet from N / ✓ S Line of Section 1980 feet from ✓ E / W Line of Section
Well Number: #2	Sec. 24 Twp. 21 S. R. 20 ✓ East Wes
Field:	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: N2N2 - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).