For KCC Use: 11-28-05 Effective Date: District #_ SGA? Yes 🖈 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date November 28, 2005	3	Spot ✓	East
month	day year	W2M2 NR 24 21 20 =	Vest
OPERATOR: License# 30993		4620feet from N / ✓ S Line of Section	1
Name: M.A.E. Resources, Inc.		2420 feet from V E / W Line of Section	1
Address: P.O. Box 257		Is SECTION ✓ RegularIrregular?	
City/State/Zip: Parker, KS 66072		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Cook		County: Anderson	
Phone: (620) 852-3333	/	Lease Name: Peery Well #: 4	
		Field Name: Canterville	
CONTRACTOR: License# 5786		Is this a Prorated / Spaced Field?	No
Name: McGown Drilling, Inc.		Target Formation(s): Squirrel	
		Nearest Lease or unit boundary: 220'	
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: ri/a feet	MSL
✓ Oil Enh Rec ✓ Infield	✓ Mud Rotary		No
Gas Storage Pool Ex	tt. Air Rotary	Public water supply well within one mile:	=
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water: 100 +	
Seismic; # of Holes Other		Depth to bottom of usable water: 200 +	
Other		Surface Pipe by Alternate: 1 2	
of OMMO: old wall information as fallows:		Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:		Length of Conductor Pipe required: none	
Operator:		Projected Total Depth: 800'	
Original Completion Date:	Original Total Donth	Formation at Total Depth: Squirrel	
Onginal Completion Date:C	Onginal lotal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No 🖊	Well ✓ Farm Pond Other	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	
KCC DKT #:		Will Cores be taken? Yes ▼	No
			'n
		If Yes, proposed zone: RECEIVE	D -
	AFF		D- COMMISS
The undersigned hereby affirms that the dril	illing, completion and eventual pl	If Yes, proposed zone: RECEIVE RECEIVE RANSAS CORPORATION	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

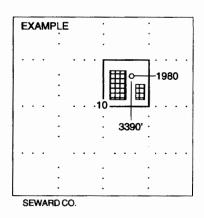
API No. 15	Location of Well: County: Anderson
Operator: M.A.E. Resources, Inc.	4620 feet from N / ✓ S Line of Section
Lease: Peery	4620 feet from N / S Line of Section 2420 feet from F E / W Line of Section
Well Number: 4	Sec. 24 Twp. 21 S. R. 20 ✓ East Wes
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W2W2 - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).