For KCC Use:

Effective Date:

District #

SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

ApN2   Nwsw   NE   Sec. 35   Twp. 13   S. P. 20   West	Expected Spud Date December 1, 2005	Spot
Age   Company		
Section   Sect	ODERATOR 11	
## SECTION Avenue ## SECTION A	Name: Tri United, Inc.	0.040
Courty: Ellis Lases Name: Pfeifer Phone, (789) 628-3870  CONTRACTOR: Licenses 33493 Name: American Eagle Drilling  West Drilled For: West Class: Type Equipment:   Oil	Address: 950 270th Avenue	
ContractOre. Licenses 33493 Name: American Eagle Drilling  West Drilled For: West Class: Type Equipment:    Oo	City/State/Zin. Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 33493     Name: American Eagle Drilling	Contact Person: Eugene Leiker	
CONTRACTOR: Licenses 33493   Sinter American Eagle Drilling   Well Class:   Type Equipment:   Sinter American Eagle Drilling   Wildcat   Cable   Wildcat   Ca	Phone: (785) 628-3670	Lease Name: Pfeifer Well #: 1-B
Name: American Eagle Drilling  Well Drilled For Wolf Class: Type Equipment:  OND Class Storage Pool Ext. Air Rotary  OND Class Storage Pool Ext. Air Rotary  OND Class Selamic: Selamic: Air Rotary  OND Class Selamic: Selamic: Air Rotary  OND Class Selamic: Selamic: Air Rotary  Onther Selamic: Air Rotary  Wall Comment of Fresh water: 190  Depth to bottom of usable water: 190  Depth to bottom of fresh water: 190  Depth to bottom of		
Target Formation(s): Artuckle   New Class:   Type Equipment:   Vest	CONTRACTOR: License# 33493	
Nearest Lease or unit boundary 397   Series   Nearest Lease or unit boundary 397   Nearest Lease or unit boundary 497   Nearest Leases 200   Nearest Leases 200   Nearest Leases 200   Nearest Lea	Name: American Eagle Drilling	
Ground Surface Elevation: 2,201   feet Wet With into near equater mile:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Gas   Storage   Pool Ext   Air Rotary   Water well within one mile:   Wes   No   No   No   No   No   No   No   N		,
Selemic:    # of Hotes		Water well within one-quarter mile: Yes ✓ No
Selismic;    # of Holes		Public water supply well within one mile:
Surface Pipe by Atternate:   1   2   2   2   2   2   2   2   2   2		
Surface Pipe by Member 1   1   7   2    Coperator:  Well Name:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Mol Name:  Directional, Deviated or Horizontal wellbore?  If Yes, Irue verifical depth:  RECEIVED  Bottom Hole Location:  MANSAS CORPORATION DIVISION  The undersigned hereby affirms that within High Rescompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Noilty the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the Kool District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  If hereby certify that the statements made herein are true and to type dest of my knowledge and belief.  Por KCC Use ONIX  API #1 15 .		
Coprator:  Well Name:  Original Completion Date:  Original Total Depth:  RECEIVED  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  RECEIVED  Bottom Hole Location:  KANSAS CORPORATION COMMISSION  NOV 2 3 2005  AFFIDAVIT  The undersigned hereby affirms that/##GHTMPRgcompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on production pipe shall be cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to this best of my knowledge and belief.  Date: November 23, 2005  Signature of Operator or Agent:  For KCC Use ONLS  API # 15.  Conductor pipe required.  April # 15.  API # 15.  API will 15.  AP	Outer	Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date:    Projected Total Depth: Arbuckle	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth:   Arbuckle	Operator:	
Water Source for Drilling Operations:   Water Source for Drilling Operation Source on   Water Source for Drilling Operation Source	Well Name:	
Yes, true vertical depth:   RECEIVED     NOV 2 3 2005     Well   Farm Pond   Other     DWR Permit #:   (Note: Apply for Permit with DWR   )     Yes   No     NOV 2 3 2005	Original Completion Date:Original Total Depth:	Tomation at Total Boptil.
RECEIVED   DWR Permit #:	Directional Deviated or Horizontal wellbore?	
NOV 2 3 2005  NOV 2 3 2005  AFFIDAVIT  The undersigned hereby affirms that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: November 23, 2005 Signature of Operator or Agent:  Approved by:  This authorization expires:  5 -2 3 - 0 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
Will Cores be taken? If Yes, proposed zone:  CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms that with the properties that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useble water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: November 23, 2005  Signature of Operator or Agent:  Will application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office 48 hours	Bottom Hole A costion: KANCAC CORPORATION COLUMNICAL	
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hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: November 23, 2005   Signature of Operator or Agent:		
For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe required  Approved by:  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:		
For KCC Use ONLY  API # 15 - 25 476 . OOO  Conductor pipe required	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - 25 476 . OOO  Conductor pipe required	Date: November 23, 2005 Signature of Operator or Agent:	ma / Than da y Titlo: Agent
For KCC Use ONLY  API # 15 - 25476.0006  Conductor pipe required feet  Minimum surface pipe required feet per Alt.   Approved by: 23-05  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	Oignature of Operator of Agent.	
API # 15 - Conductor pipe required		
Conductor pipe required feet  Minimum surface pipe required feet per Alt. 2  Approved by: 6 feet per Alt. 2  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 5 feet per Alt. 4  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	For KCC Use ONLY	
Conductor pipe required feet  Minimum surface pipe required feet per Alt. 2  Approved by: 6 feet per Alt. 2  Approved by: 5 - 2 3 - 0 feet per Alt. 4  This authorization expires: 5 - 2 3 - 0 feet per Alt. 4  Spud date: Agent: 6 Months of effective date.)  Spud date: Agent: Date: Da	API # 15 · 0000	
Minimum surface pipe required feet per Alt. 2  Approved by: 5-23-05  This authorization expires: 5-23-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	Conductor pipe required VONZ feet	10,
Approved by: 23-05  This authorization expires: 5-23-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: D	Minimum surface pipe required 60 feet per Alt. 4 2	* ** *
This authorization expires: 5-2-3-0-6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	0-2011 23 05	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Date:  Date:	E 03-06	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date:		
Date:	, and the state of	Well Not Drilled - Permit Expired
	Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:
l l	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

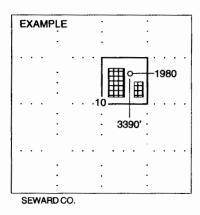
API No. 15	Location of Well: County: Ellis
Operator: Tri United, Inc.	1,490 feet from VN/ S Line of Section
Lease: Pfeifer	1,490 feet from $\checkmark$ N / $\bigcirc$ S Line of Section 2,310 feet from $\checkmark$ E / $\bigcirc$ W Line of Section
Well Number: 1-B	Sec. 36 Twp. 13 S. R. 20 East ✓ Wes
Field: Irvin	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: ApN2 - Nwsw - NE	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).