

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

FORM CP-1

Rev. 03/92

130 S. Market, Room 2078  
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API #: 15-077-21529-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spu or completion date

WELL OPERATOR: McCoy Petroleum Corporation KCC LICENSE # 5003  
(owner/company name) (operator's)

ADDRESS: 8080 E. Central, Suite 300 CITY: Wichita  
STATE: Kansas ZIP CODE: 67206 CONTACT PHONE: 316-636-2737  
LEASE: Black-Fankhauser "A" WELL#: 1-27 Section 27 Township 32s Range 8w  
150' W of NW SE SPOT LOCATION/QQQQ COUNTY: Harper  
1980 FEET (in exact footage) FROM South LINE OF SECTION (NOT Lease Line)  
2130 FEET (in exact footage) FROM East LINE OF SECTION (NOT Lease Line)

Check One: Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ D&A XX SWD/ENHR WELL \_\_\_\_\_ Docket # \_\_\_\_\_  
CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS  
SURFACE CASING SIZE 8-5/8" SET AT 252' KB CEMENTED WITH 225 SACKS  
PRODUCTION CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:  
ELEVATION 1391 G.L. 1400 K.B. T.D. 4525 P.B.T.D. \_\_\_\_\_ Anhydrite Depth 1305  
(Stone Corral Formation)  
CONDITION OF WELL: GOOD XX POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING:  
Plugged well with heavy mud from 4525' to 1200', then 50 sx at 1200', 50 sx at 800', 35 sx at 300' and 25 sx at 60' to surface. Plugged rathole with 15 sacks, no mousehole. Total cement used = 175 sx of 60/40 Poz with 4% Gel. Plugging completed at 4:15 pm on 09/28/05. Acid Services Ticket # 11720. Received plugging orders from Butch Hoberecht at 4:45 pm on 09/26/05. Sterling Drilling reported to KCC on 09/29/05.  
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes (YES,NO) IS ACO-1 FILED? ? (YES,NO)  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Name: Lanny Saloga/Gary M. Talbott Phone#: (620) 672-9508  
Address: P.O. Box 1006 City: Pratt State: Kansas  
PLUGGING CONTRACTOR: Sterling Drilling Company KCC LICENSE #: 5142  
(company name) (contractor's)  
Address: P.O. Box 1006 City: Pratt State: Kansas Zip 67124

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Plugged well at 4:15 pm on September 28, 2005  
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY: Operator X Agent \_\_\_\_\_

DATE: 09/28/05 AUTHORIZED OPERATOR OR AGENT: Gary M. Talbott  
(signature) Gary M. Talbott, Agent for Operator

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OCT 05 2005  
KCC WICHITA

# Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (620) 672-9508, Fax 672-9509

## SAMPLE LOG

**Black-Fankhauser "A" 1-27**

**LOCATION:** 150' W of NW SE  
**API:** 15-077-21529-00-00

Section 27 T 32s R 8w  
Harper County, Kansas

**OWNER:** McCoy Petroleum Corporation  
**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMMENCED:** 09/19/05  
**COMPLETED:** 09/28/05

**TOTAL DEPTH:**

<b>DRILLER</b>	4525	<b>FEET</b>
<b>LOGGER</b>	4522	<b>FEET</b>

**Ground Elevation:** 1391  
**KB Elevation:** 1400

## LOG

0 -	3 FEET	Top Soil
3 -	60 FEET	Sandy Clay
60 -	1120 FEET	Redbeds
1120 -	1640 FEET	Shales and Salt
1640 -	4525 FEET	Limestone/Shales

## CASING RECORDS

### Surface Casing:

Spud at 6:00 pm on 09/19/05. Drilled 12-1/4" hole to 255'. Ran 6 joints of new 23# 8-5/8" surface casing tallied 241.87' set at 252.87' KB. Cemented with 225 sx 60/40 Poz, 2% Gel, 3% CC,. Plug down at 4:15 am on 09/20/05 by Acid Services. Ticket #11715. Cement did circulate. Strapped bottom 2 joints, of SP, then welded collars on next 4 joints.

### Plugging Data:

Plugged well with heavy mud from 4525' to 1200', then 50 sx at 1200', 50 sx at 800', 35 sx at 300' and 25 sx at 60' to surface. Plugged rathole with 15 sacks, no mousehole. Total cement used = 175 sx of 60/40 Poz with 4% Gel. Plugging completed at 4:15 pm on 09/28/05. Acid Services Ticket # 11720. Received plugging orders from Butch Hoberecht at 4:45 pm on 09/26/05. Sterling Drilling reported to KCC on 09/29/05.

## DEVIATION SURVEYS

3/4 degree(s) at 255 feet  
1/4 degree(s) at 4465 feet

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