

RECEIVED

JUN 24 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-003-19611.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, NA

Indicate original spud or completion date 6/5/52

Well Operator: Caldwell Ent. KCC License #: 6004  
(Owner / Company Name) (Operator's)

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Pugsley Well #: I-29 Sec. 16 Twp. 21 S. R. 20  East  West

Spot Location / QQQQ County: Anderson

3710ft. 2890 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
2610ft. Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E 03098  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 7in. Set at: 20ft. Cemented with: NA Sacks

Production Casing Size: 4 1/2 in. Set at: 815ft. Cemented with: 120 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 815ft. to 854ft.

Elevation: 1167ft. T.D.: 854ft. PBTD: 854ft. Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull packer string, run in one inch pipe to bottom then pump cement bottom to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Was not required at time of drilling this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L. King

Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004  
(Company Name) (Contractor's)

Address: P.O. Box 42 Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: \_\_\_\_\_ Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

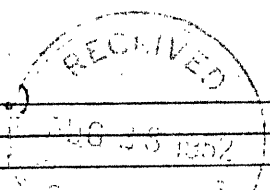
6/06

6/06

DEEP ROCK OIL CORPORATION

WELL LOG

DR-149



RECEIVED  
 JUN 24 2005  
 KCC WICHITA

WELL NO. T-29 FARM Pugsley (O.K.O.)  
 DEEP ROCK INTEREST 50% Contingent PARTNER'S INTEREST \_\_\_\_\_  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION \_\_\_\_\_  
 SEC. 16 TWP. 21S RANGE 20E COUNTY. Anderson STATE Kansas  
 WELL LOCATED 1/4 1/4 1/4 250 FT. South  
 OF North LINE 30 FT. East OF West LINE OF NE/4  
 DRILLING CONTRACTOR Ben Franklin Exploration - Wichita, Kansas  
 PRICE PER FT. \$1.30 DAY WORK RATE \$12.50/hour  
 CONTRACTOR FURNISHED \_\_\_\_\_  
 DRILLING IN CONT. \_\_\_\_\_ RATE PER DAY \_\_\_\_\_  
 ROTARY COMMENCED February 1, 1952 COMPLETED February 7, 1952  
 Rotary \_\_\_\_\_  
 CABLE TOOLS COMMENCED June 1, 1952 COMPLETED June 5, 1952  
 ELEVATION D. F. \_\_\_\_\_ GROUND 1167' ROT. B. \_\_\_\_\_  
 ZERO POINT \_\_\_\_\_ TYPE OF WELL Water-input

**SAND RECORD:**

	TOP	BOTTOM	THICKNESS
Oil Sand	810'	81 1/4'	3 1/4'

COMPLETION DATE June 5, 1952  
 T. D. ROTARY HOLE 85 1/4'  
 T. D. CABLE TOOL HOLE \_\_\_\_\_  
 MAXIMUM DEVIATION \_\_\_\_\_  
 PLUGGED BACK WITH None  
 PLUGGED BACK TO \_\_\_\_\_

**CASING RECORD**

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
4 1/2"	11	1				New	815'	120			

CENTRALIZERS \_\_\_\_\_ SHOE \_\_\_\_\_  
 TOP CEMENT BY SURVEY \_\_\_\_\_ SCHLUMBERGER TO \_\_\_\_\_

**ACID TREATMENT, SHOT OR PERFORATING RECORD**

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
2/7/52	85 1/4'	822'	81 1/4'	10'	3"			33 Quarts	Schuster

**WATERFLOOD INFORMATION**

**CORE RECORD:**  
 DATE CORED February 6, 1952  
 TYPE OF BARREL USED Rotary  
 CORING FLUID \_\_\_\_\_  
 CORED FROM 810' TO 85 1/4'  
 TOTAL CORE RECOVERED 1 1/4'  
 PERCENTAGE RECOVERY 100%

**WELL COMPLETION DATA:**  
 T. D. WHEN COMPLETED 85 1/4'  
 ANCHOR USED Pipe  
 PACKER SET AT 815'  
 CHAT FILLED TO Pipe  
 PACKER CEMENT: BOTTOM 815' TOP Surface  
 SACKS CEMENT USED 120

**PRODUCTION RECORD**

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Caldwell Enterprises, Inc.  
PO Box 42  
Garnett, KS 66032

September 28, 2005

Re: PUGSLEY #I 29  
API 15-003-19611-00-00  
SWSWNE 16-21S-20E, 2890 FSL 2610 FEL  
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

  
David P. Williams  
Production Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300