

RECEIVED  
JUN 24 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-003-19607-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 4/16/52.

Well Operator: Caldwell Ent. KCC License #: 6004 (Operator's)

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Ware Well #: E-17 Sec. 15 Twp. 21 S. R. 20  East  West

SW SE NW 1/4 Spot Location / QQQQ County: Anderson

3140 ft. Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

3640 ft. Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-3098  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 7in. Set at: 20ft. Cemented with: NA Sacks

Production Casing Size: 4 1/2 in. Set at: 819ft Cemented with: 119 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 819ft. to 833ft.

Elevation: 1185ft. ( G.L. /  K.B.) T.D.: 856ft. PBTD: 833ft. Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull out packer string, run in one one inch pipe to bottom, pump in cement from bottom to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Was not required at time of drilling this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L. King

Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004 (Contractor's)

Address: P.O. Box 42 Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: \_\_\_\_\_ Authorized Operator / Agent: \_\_\_\_\_ (Signature)

**DEEP ROCK OIL CORPORATION  
WELL LOG**

Form 100-Rev.—5-49

WELL NO. B-17 FARM West Ware  
 DEEP ROCK INTEREST 50% Contingent PARTNER'S INTEREST \_\_\_\_\_  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION \_\_\_\_\_  
 SEC. 15 TWP. 21S RANGE 20E COUNTY Anderson STATE Kansas  
 WELL LOCATED SE 1/4 SW 1/4 NW 1/4 500 FT. North  
 OF South LINE 1300 FT. West OF East LINE OF NW/4  
 DRILLING CONTRACTOR Ben Franklin Exploration Company - Wichita, Kansas  
 PRICE PER FT. \$1.20 DAY WORK RATE \$12.50/hour  
~~Plugged Back by~~ Peters Drilling Company 12-1-51 to 12-3-51  
 DRILLING IN CONT. Bush City Drilling Company RATE PER DAY \$5.00/hour  
 ROTARY COMMENCED November 12, 1951 COMPLETED November 17, 1951  
 CABLE TOOLS COMMENCED March 31, 1952 COMPLETED April 16, 1952  
 ELEVATION D. F. \_\_\_\_\_ GROUND 1185 ROT. B. \_\_\_\_\_  
 ZERO POINT Ground TYPE OF WELL Water-Input

**SAND RECORD:**

	TOP	BOTTOM	THICKNESS
Gas Sand	809	819	10
Oil Sand	819	834	15

COMPLETION DATE April 16, 1952

T. D. ROTARY HOLE 856

T. D. CABLE TOOL HOLE 851

MAXIMUM DEVIATION \_\_\_\_\_

PLUGGED BACK WITH 3 sacks cement

PLUGGED BACK TO 833

**CASING RECORD**

SIZE O. D.	WEIGHT PER FT.	GRADE	LW. OR SMLS.	THREAD	CPLG.	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>4-1/2"</u>						<u>New</u>	<u>819</u>	<u>119 sks.</u>			

CENTRALIZERS \_\_\_\_\_ SHOE \_\_\_\_\_

TOP CEMENT BY SURVEY \_\_\_\_\_ SCHLUMBERGER TO \_\_\_\_\_

**ACID TREATMENT, SHOT OR PERFORATING RECORD**

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION		AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
						BEFORE	AFTER		
<u>4-1-52</u>	<u>851</u>	<u>826</u>	<u>834</u>		<u>3-1/2"</u>			<u>16 QTS.</u>	<u>Schuster</u>

**WATERFLOOD INFORMATION**

**CORE RECORD:**

DATE CORED November 16, 1951  
 TYPE OF BARREL USED Rotary  
 CORING FLUID Fresh Water  
 CORED FROM 809 TO 854  
 TOTAL CORE RECOVERED 45'  
 PERCENTAGE RECOVERY 100%

**WELL COMPLETION DATA:**

T. D. WHEN COMPLETED 833  
 ANCHOR USED \_\_\_\_\_  
 PACKER SET AT 819  
 CHAT FILLED TO \_\_\_\_\_  
 PACKER CEMENT: BOTTOM \_\_\_\_\_ TOP \_\_\_\_\_  
 SACKS CEMENT USED 126 sacks

**PRODUCTION RECORD**

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED \_\_\_\_\_

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 KCC WICHITA



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Caldwell Enterprises, Inc.  
PO Box 42  
Garnett, KS 66032

September 28, 2005

Re: WARE #E 17  
API 15-003-19607-00-00  
SWSNW 15-21S-20E, 3140 FSL 3640 FEL  
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

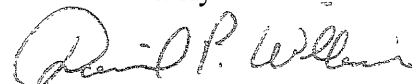
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely



David P. Williams  
Production Supervisor