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JUN 24 2005

KCC WICHITA

15-003-19609-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-NA (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/21/52

Well Operator: Caldwell Ent. KCC License #: 6004
(Owner / Company Name) (Operator's)

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Ware Well #: E-13 Sec. 15 Twp. 21 S. R. 20 East West

Spot Location / QQQQ County: Anderson

3140 ft. Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2650 ft. Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-3098 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 7in. Set at: 20ft. Cemented with: NA Sacks

Production Casing Size: 4 1/2 in. Set at: 819ft. Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole 819ft. to 847ft.

Elevation: 1195ft (G.L. / K.B.) T.D.: 855ft. PBTD: 847ft. Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull out packer string run in one inch pipe to bottom, pump cement from bottom to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Was not required at time of drilling this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L. King

Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004
(Contractor's Name) (Contractor's)

Address: P.O. Box 42 Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): 7-7-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: _____ Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

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WELL LOG

WELL NO. E-13 FARM East Ware
 DEEP ROCK INTEREST Contingent 50% PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____
 SEC. 15 TWP. 21 RANGE 20 COUNTY Anderson STATE Kansas
 WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 500 FT. North
 OF South LINE 10 FT. East OF West LINE OF Lease
 DRILLING CONTRACTOR Ben Franklin Exploration - Wichita, Kansas
 PRICE PER FT. _____ DAY WORK RATE \$12.50 per hour
Plus back made by Peters Drilling Company (January 18, 1952)
 DRILLING IN CONT. Nickels Drilling Company RATE PER DAY \$6.25 per hour
 ROTARY COMMENCED November 2, 1951 COMPLETED November 9, 1951
 CABLE TOOLS COMMENCED March 12, 1952 COMPLETED March 21, 1952
 ELEVATION D. F. _____ GROUND 1195 ROT. B. _____
 ZERO POINT Drive Pipe TYPE OF WELL Input

SAND RECORD:

	TOP	BOTTOM	THICKNESS	COMPLETION DATE
Gas Sand	815	820	5	March 21, 1952
Oil Sand	820	847	27	
				T. D. ROTARY HOLE <u>855</u>
				T. D. CABLE TOOL HOLE <u>848</u>
				MAXIMUM DEVIATION _____
				PLUGGED BACK WITH <u>4 sacks cement</u>
				PLUGGED BACK TO <u>847'</u>

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>4-1/2"</u>	<u>11#</u>					<u>New</u>	<u>819</u>	<u>100</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
<u>3-14-52</u>	<u>848</u>	<u>826</u>	<u>847</u>		<u>3"</u>			<u>30 quarts</u>	<u>Schuster</u>

WATERFLOOD INFORMATION

CORE RECORD:
 DATE CORED November 7, 1951
 TYPE OF BARREL USED Rotary
 CORING FLUID Fresh Water
 CORED FROM 820 TO 855
 TOTAL CORE RECOVERED 35
 PERCENTAGE RECOVERY 100%

WELL COMPLETION DATA:
 T. D. WHEN COMPLETED 848'
 ANCHOR USED _____
 PACKER SET AT 819'
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM _____ TOP _____
 SACKS CEMENT USED 100 sacks

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED _____

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