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06-24-05
KCC WICHITA
15-003-19065-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - NA (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 1/8/52

Well Operator: Caldwell Ent. KCC License #: 6004
(Owner / Company Name) (Operator's)

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Ware Well #: G-9 Sec. 15 Twp. 21 S. R. 20 East West

SW NW SE NE 1/4 Spot Location / QQQQ County: Anderson

3410 ft. Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1265 ft. Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-3098 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 in. Set at: 41ft. Cemented with: 25 Sacks

Production Casing Size: 4 1/2 in. Set at: 808ft. Cemented with: 120 Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole 808ft. to 840ft.

Elevation: 1185ft (G.L. / K.B.) T.D.: 847ft. PBTD: 840. Anhydrite Depth: _____ (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull out packer string run in string of one inch pipe, pump cement from bottom of hole to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Was not required at time of drilling this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L. King
Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004
(Company Name) (Contractor's)

Address: P.O. Box 42 Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): 9-21-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: _____ Authorized Operator / Agent: _____ (Signature)

6/06

6/06

WELL LOG

WELL NO. 6-9 FARM Ware
 DEEP ROCK INTEREST _____ PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____
 SEC. 15 TWP. 21 RANGE 20 COUNTY Anderson STATE Kansas
 WELL LOCATED _____ 1/4 _____ 1/4 _____ 1/4 750 FT. North
 OF South LINE 1320 FT. West OF East LINE OF NE/4
 DRILLING CONTRACTOR Ben Franklin Exploration
 PRICE PER FT. \$ 1.20 DAY WORK RATE \$ 12.50 per hour
 CONTRACTOR ~~SUPVISED~~ (Completion) Peters Drilling Company
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED November 25, 1951 COMPLETED January 8, 1952
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. _____ GROUND 1185 ROT. B. _____
 ZERO POINT _____ TYPE OF WELL Water-input

SAND RECORD:

	TOP	BOTTOM	THICKNESS	COMPLETION DATE
Gas Sand	795	806	11	T. D. ROTARY HOLE <u>847.4</u>
Oil Sand	806	840	34	T. D. CABLE TOOL HOLE <u>847</u>
				MAXIMUM DEVIATION _____
				PLUGGED BACK WITH <u>3 sacks of cement</u>
				PLUGGED BACK TO <u>840'</u>

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>4 1/2"</u>						<u>New</u>	<u>808</u>	<u>120</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER xx Logged 11/30/51

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

WATERFLOOD INFORMATION

CORE RECORD:
 DATE CORED November 29, 1951
 TYPE OF BARREL USED Rotary
 CORING FLUID Fresh Water
 CORED FROM 800' TO 847.4'
 TOTAL CORE RECOVERED 47.4'
 PERCENTAGE RECOVERY 100%

WELL COMPLETION DATA:
 T. D. WHEN COMPLETED 850'
 ANCHOR USED _____
 PACKER SET AT _____
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM _____ TOP _____
 SACKS CEMENT USED 120

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID.

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED _____

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